

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-24317
5 Indicate Type of Lease	STATE ☒ FEE ☐
6 State Oil / Gas Lease No	857948
7 Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8 Well No	18
9 Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS	
1 Type of Well	OIL WELL ☐ GAS WELL ☐ OTHER <u>Injector</u>
2 Name of Operator	CHEVRON USA INC
3 Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4 Well Location	Unit Letter <u>K</u> 1330 Feet From The <u>SOUTH</u> Line and 1330 Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10 Elevation (Show whether DF, RKB, RT, GR, etc)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ WITH CHART ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

12-21-07: MIRU SET BLANKING PLUG IN "F" NIPPLE ON PKR. DISPL W/95 BBW (CSG FLOWING @ 1/4 BBL/MIN PKR LEAKING)
12-26-07: TIH W/136 JTS. LATCH ON TO PKR & REL. TIH TO 4186.
12-27-07: CIRC 100 BBW TO KILL. TIH W/7JTS TO TAG @ 4395 BROKE CIRC & C/O TO 4442 DRILL ON BAD CSG TO 4448. C/O TO 4642.
12-28-07: CIRC 100 BBW TO KILL DRILL 4642-4797. CIRC CLN TIH W/RBP, PKR & 135 JTS TO SET THE PLUG @ 4241.
12-29-07: DISPL W/95BBW REL RBP. TIH W/NEW PKR & SET @ 4244 PRETEST CSG TO 520# FOR 15 MINS. NO LOSS GOT OFF PKR CIRC 100 BBLs BRINE PKR FLUID LATCH ONTO PKR. CHART TESTED THE CSG TO 560# FOR 35 MINS. (GAINED 15#) HU INJ LINE (ORIGINAL CHART & COPY OF CHART ATTACHED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/9/2008

TYPE OR PRINT NAME Denise Pinkerton

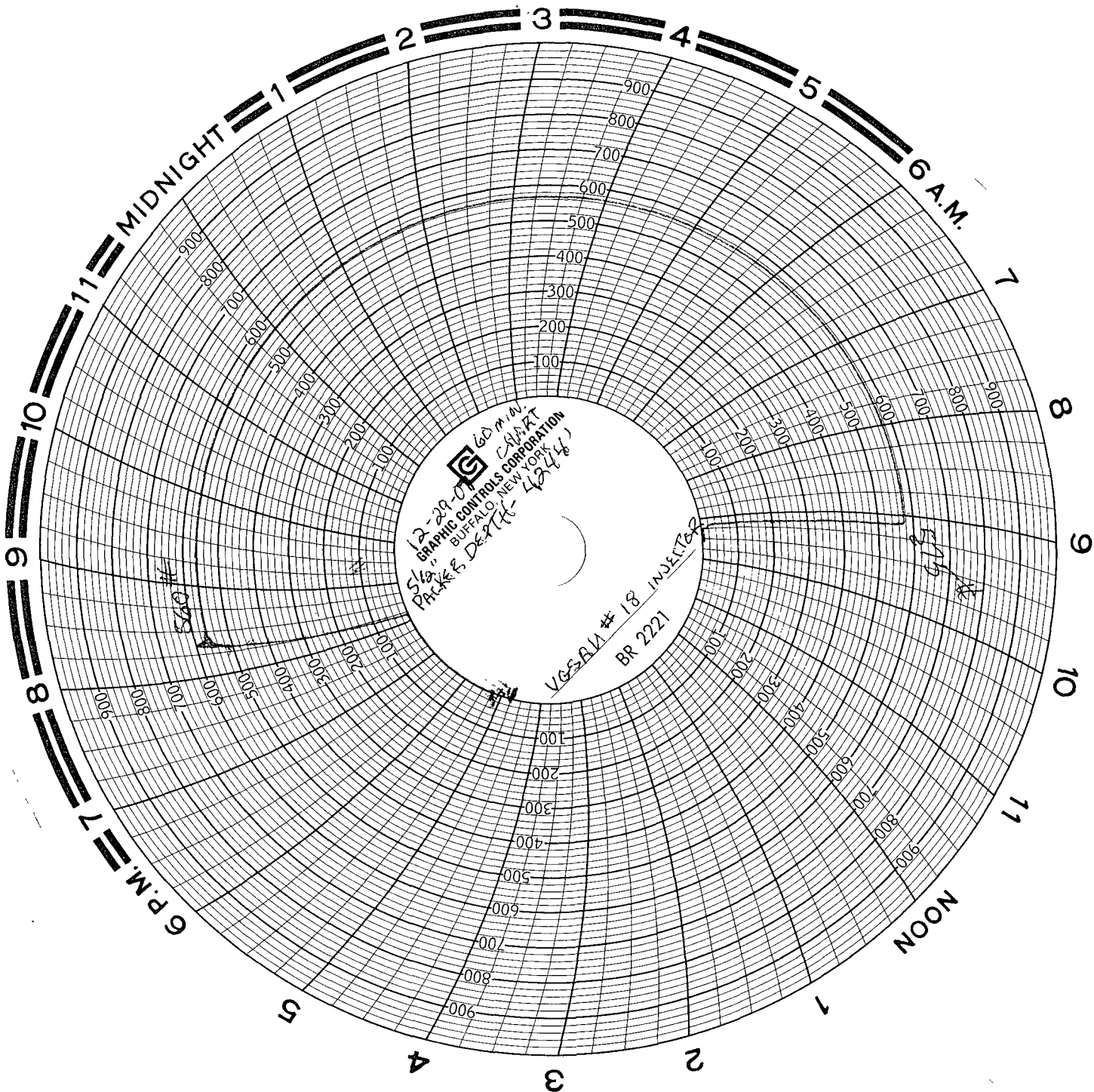
Telephone No 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY DATE

MAR 18 2008
DeSoto/Nichols 12-93 ver 1.0

[illegible]



DATE 12/29/07
WELL NAME VGSAU # 18
SUPERVISOR Bobby Hill
PACKER TYPE 5-1/2" x 2-3/8" AS1-X
PACKER SETTING DEPTH 4244'
PERFORATIONS 4311 : 4735'