Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-30917

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injector

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 150

2. Name of Operator
CHEVRON U.S.A. INC.

9. OGRID Number 4323

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

4. Well Location
Unit Letter G: 1390 feet from the NORTH line and 1980 feet from the EAST line
Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3991'

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
OTHER INTENT TO C/O, PERF & STIMULATE TRANSITION ZONE				OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO CLEAN OUT THE SUBJECT TO 4900 & ADD SAN ANDRES PERFS & ACIDIZE.

THE INTENDED PROCEDURE & WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 03-03-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 18 2008

Conditions of Approval (if any):

RECEIVED
MAR 04 2008
HOBBS OCD

VGSAU 150

Vacuum (Grayburg San Andres) Field, Lea County NM

API No. 30-025-30917

Procedure to: C/O Perforate and Stim T-Z

Subject well was MIT tested to 560 psi on 10-1-07. Pressure testing the casing prior to commencing the worover is not necessary. Subject well is currently shut-in due to a packer/tubing leak.

1 Kill well as necessary. MU RU PU & RU.

2 Pump 25 bbls 10# BW dn tbg take SI pressure and calculate kill weight fluid. Kill well as nec. ND WH. NU BOP. Unset pkr & POOH w/ tbg & pkr. If pkr rubber does not relax it maybe nec to perf tbg above pkr prior to POOH as no On-Off tool is mentioned in WBD.

3 TIH w 6 1/8" MT bit, 6 3 1/2" DC on 2 7/8" WS. RU Rvs Unit and C/O fill to new PBTD of 4900'. **NOTE: The maximum depth reached with a bit since running casign was 4829'. The maxumum depth reached during the initial cased hole logging job was 4798'. The latest maximum depth recorded was 4798' on 4-11-01 with a drill bit. Fill was tagged at 4236' in July 2005.** Circ clean with 10# BW. POOH w/ WS, DCs & bit. If casing is collapsed, POOH w/bit and GIH w/ 6 1/8" cone buster to C/O. If the casing still continues to "fall in" use a casing roller to swedge out the casing.

4 MI Baker Atlas to perforate the following intervals w/ 3 1/8" slick guns w/ 2 DP JSPF 120 phasing. Tie into Computalog Gamma Ray log dated 8/23/1990 for depth control. Perf intervals are: 4465-68, 4490-4494, 4632-35, 4750-54, 4757-61, 4770-79, 4791-95, 4808-12, 4825-30, 4836-4840.

5 TIH w/ 7" treating packer on 2-7/8" workstring and set at 4740'.

6 MI RU Halliburton to acidize the TZ perfs 4750-4840 with 2,000 gallons 15% HCL in 1 stage. SI 2 hrs. Flowback to tank to recover load. Rate 5-6 BPM Max press 5000 psi.

7 Release packer and pull up and set at 4645'

8 MI RU Halliburton to acidize the Lower Sand Andres and TZ perfs 4662-4840 with 4,000 gallons 15% HCL in 2 stages Drop 1500# rock salt between stages mixed in GBW. SI 2 hrs. Flowback to tank to recover load. Rate 5-6 BPM Max press 5000 psi.

9 Kill well with 10 ppg BW. Rlse Pkr & POOH with WS and PKR.

10 TIH w/ notched collar and circ out rock salt to PBTD of 4900'. TOH w/ WS and Notched collar.

11 TIH w/ Injection tbg & pkr w/ On-Off tool. Set Pkr @ ~ 4068 w/ 10 pt compression. Space out. Release from On-Off tool circ hole with 10 ppg pkr fluid. Latch back onto On-Off tool. ND BOP. NU WH. Run MIT for OCD.

12 Hookup injection lines. Clean location. RDMO PU & RU.

13 Turn well over to production department.

14 Run injection profile.

LGB 1/25/08

PTB (modified) 2/25/08

VGSAU #150 Wellbore Diagram

Created:	05/19/04	By: SMG	Well #:	150	St. Lse: 857948
Updated:	01/02/08	By: BSPT	API	30-025-30917	
Lease:	Vacuum Grayburg San Andres Unit		Unit Ltr.:	G	Section: 1
Field:	Vacuum Grayburg San Andres Unit		TSHP/Rng:	S-18 E-34	
Surf. Loc.:	1390' FNL & 1980' FEL		Unit Ltr.:		Section:
Bot. Loc.:			TSHP/Rng:		
County:	Lea	St.: NM	Directions:	Buckeye, NM	
Status:	Active Injection Well		CHEVNO:	KV1742	

Surface Casing

Size:	13 3/8"
Wt., Grd.:	48 & 54.5#
Depth:	1550'
Sxs Cmt:	1700
Circulate:	250 sx
TOC:	Surface
Hole Size:	17 1/2"

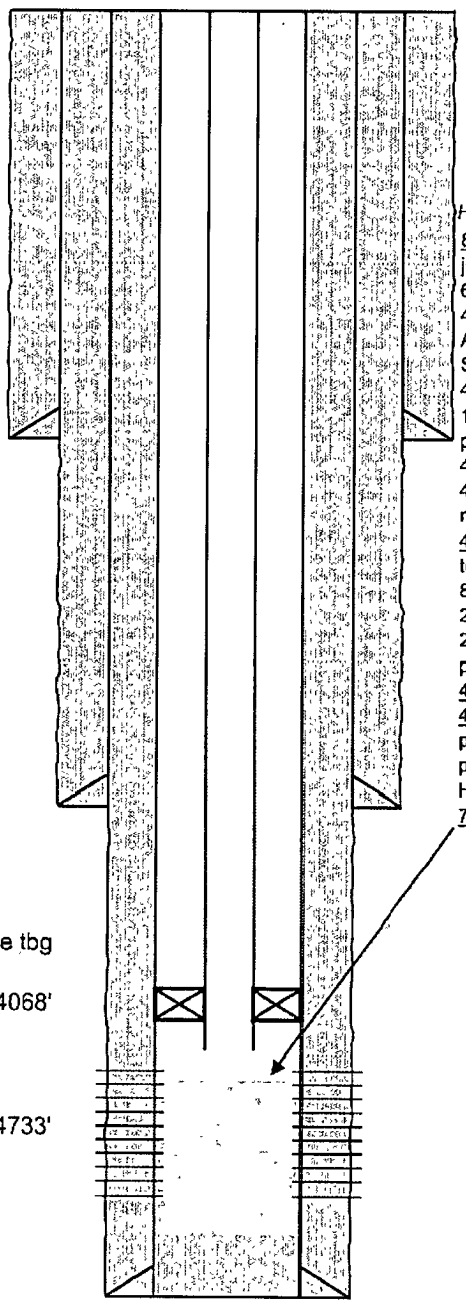
Intermediate Casing

Size:	9 5/8"
Wt., Grd.:	36# K-55
Depth:	2800'
Sxs Cmt:	1570
Circulate:	270 sx
TOC:	Surface
Hole Size:	12 1/4"

DV Tool @ 1597'

Production Casing

Size:	7"
Wt., Grd.:	26# J-55
Depth:	5000'
Sxs Cmt:	850
Circulate:	36 sx
TOC:	Surface
Hole Size:	8 3/4"



128 jts 2 7/8" Duoline tbg

Lok-Set Pkr @ 4068'

Perfs @ 4137'-4733'

PBTD: 4,798
TD: 5,000

KB:	4004'
DF:	
GL:	3991'
Ini. Spud:	08/03/90
Ini. Comp.:	08/30/90

History

8/90 Initial Completion: CO to 4798', Perf 2 jspf: 4479'-88', 4502'-05', 34'-40', 48'-55', 60'-62', 66'-70', 74'-77', 84'-88', 95'-97', 4602'-05', 16'-21', 62'-68', 73'-75', 78'-82'. Acidize new perfs w/ 7000 gls 15% NEFE. Set RBP @ 4470', perf 2 jspf: 4289'-94', 4305'-10', 22'-28', 38'-45', 86'-94', 4403'-10', 37'-42', 50'-52', 58'-62'. Acidize new perfs w/ 5200 gls 15% NEFE. Set RBP @ 4271', perf 2 jspf: 4137'-45', 86'-90', 96'-4204', 4234'-37', 42'-47', 50'-54'. Acidize new perfs w/ 4100 gls 15% NEFE.

4/92: CO, Add perfs, & Acid: CO w/ bailer to 4798'. Perfs 2 jspf: 4353'-57', 62'-67', 78'-80', 4413'-19', 4513'-19'. Spot 1100 gls of 20% HCl NEFE. Acid perfs w/ 7500 gls 20% HCl NEFE, RS & BS in 4 stages. Set pkr & cnvrt to inj.

4/95: TIH w/ new pkr & tbg.

4/01 Perf & Acidize: CO w/ bit to 4798', perf 4685'-4712', 16'-23', 28'-33', Acidize perfs 4137'-4733' w/ 10,000 gls 15% NEFE HCL, foam & 90 MSCF N2

7/05: Tagged fill @ 4236'.

Chevron U.S.A. Inc. Wellbore Diagram : VGSAU 150