

DISTRICT I

P O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd , Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-31204 ✓
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil / Gas Lease No	NM-878
7 Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT ✓
8 Well No	345 ✓
9 Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10 Elevation (Show whether DF, RKB, RT, GR, etc) 3986' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1 Type of Well OIL WELL ☐ GAS WELL ☐ OTHER CO2 & WTR INJECTION

2 Name of Operator CHEVRON USA INC

3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705

4 Well Location
Unit Letter N 1310 Feet From The SOUTH Line and 1850 Feet From The WEST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER REL PKR, TOH W/TBG (CHART) ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

01-10-08: MIRU. PMP 10# BRINE DN TBG.

01-11-08: WORK PKR - WOULD NOT TURN LOOSE WORK TBG UP & DOWN W/TORQUE. MOVE PKR UP HOLE 6'.

01-12-08: 0 PSI ON TBG

01-14-08: FND PKR @ 3792. SHOT 4 HOLES IN TBG @ 3785. CSG FLOWING. PMP 110 BBLS 16# MUD DN CG & 20 BBLS 16# MUD DN TBG. LAID DN 135 JTS 2 7/8" TBG. PU NEW 7" PKR W/ON/OFF TOOL & PUMP OUT PLUG PU 135 JTS TO SET PKR @ 4220.

01-15-08: PRE TEST CSG TO 520# LOST 10# IN 15 MINS CIRC 155 BBLS BW PKR FLUID. LATCH ONTO PKR CHART TEST CSG TO 530# FOR 35 MINS. GAIN 25# TO 555#. SHEAR PUMP OUT PLUG @ 1400#. TEST TREE TO 3000#. NO LOSS. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED).

RECEIVED

FEB 13 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/12/2008

TYPE OR PRINT NAME Denise Pinkerton

Telephone No 432-687-7375

(This space for State Use)

APPROVED

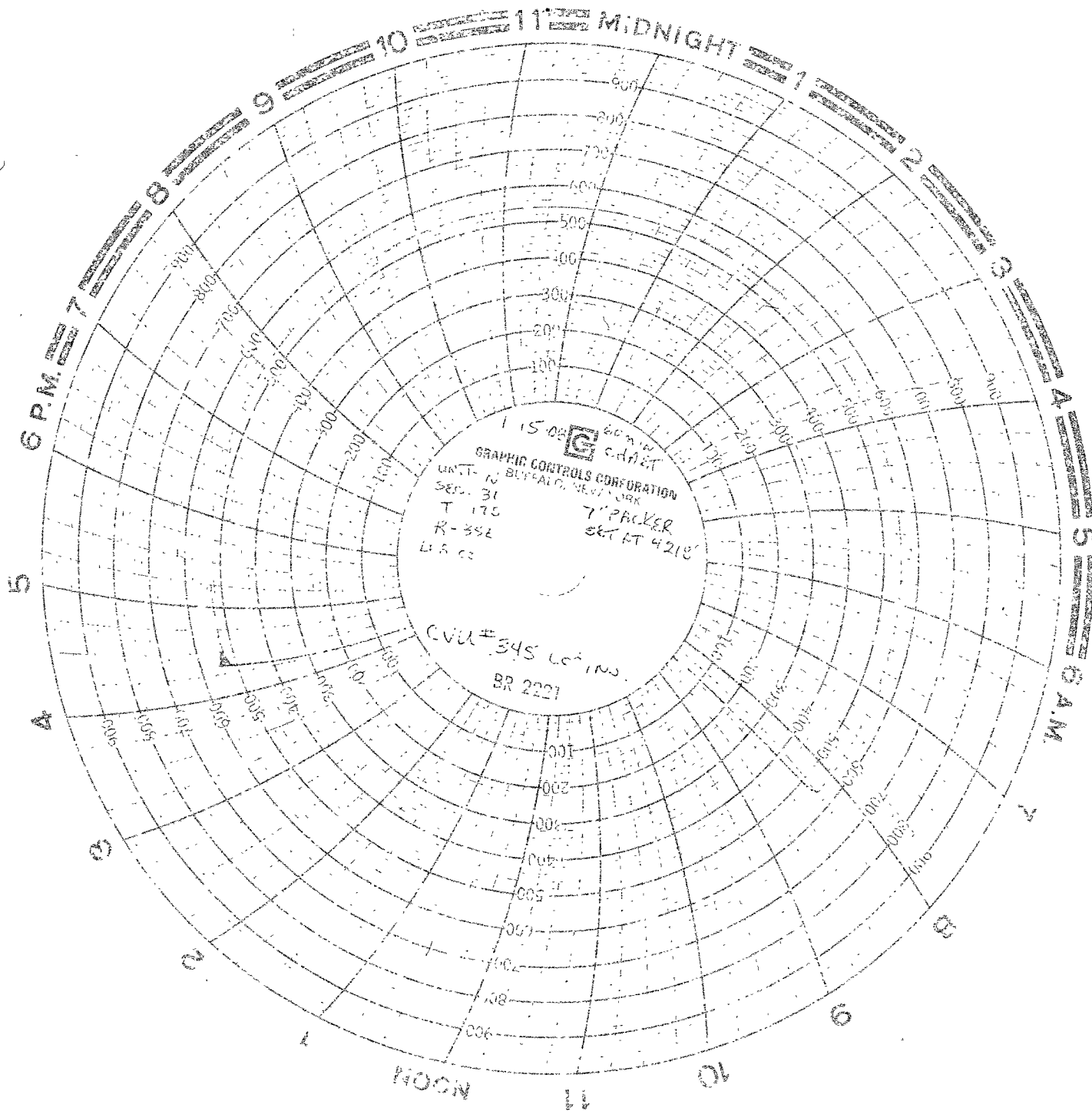
CONDITIONS OF APPROVAL, IF ANY

Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

MAR 18 2008



15 08 60 MIN
GRAPHIC CONTROLS CORPORATION
UNIT - 10
SER. 31
T 175
R-352
L.S. 62
7" PACKER
SET AT 4218
CUV# 345 60 MIN
BR 2221

PERFORATIONS
PACKER SETTING DEPTH
DATE

DATE 1/15/08
WELL NAME CW #345
SUPERVISOR Billy Jim
PACKER TYPE Arrow Set 1X 7"x2 7/8"
PACKER SETTING DEPTH 4218'
PERFORATIONS 4309'-4590'