Energy, Minerals and Natural Resources   May 27, 2001	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Date	District I Energy, Minerals and Natural Re	esources May 27, 2004
District		
1220 South St. Francis Dr.   Santa Fe, NM 87410		
Santa Fc, NM 87505   6. State Oil & Gas Lesse No.	District III 1220 South St. Francis I	
1225 S. France Dr. Sant Fe, NM   SINDRY NOTICES AND REPORTS ON WFILLS   T. Lease Name or Unit Agreement Name   STATE   NO NOT USE THIS TORM FOR PRODUCAL STATE OF PRINTIF (FORM CHO) POR SUCH   LOVINGTON PADDOCK UNIT   LO		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORK FOR PROPOSALS) TO BALLO. OR 10 DEEPEN OR PLIJE BACK TO A DIFFERENT RESERVOR. CSE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well   Gas Well   Other   9. OGRID Number 211333  2. Name of Operator CHEVRON MIDCONTINENT, L.P.  3. Address of Operator Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line Section 31 Township 16-S Range 37-B NMPM County LEA  4. Well Location Unit Letter J: 1417 feet from the South Lead  1. Deep Cornel Location Unit Letter J: 1417 feet from the South Lead  1. EREMEDIAL WORK   ALTERIA GARGE PORTAGE WILL LINE INTERDED COUNTY LEAD  1. Deep Cornel Location Unit Letter	1220 S St Francis Dr , Santa Fe, NM	o. State on & Gus Bease No.
DONOTICSE THIS FORM FOR PROPOSALS 15 DIRALLOR TO DEEPEN OR PLLIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PROPING TO FROM COMMENCE DRIVE AND MINISTERS AS POLICIA TO SEE THE PROPING AND MINISTERS AS FOLLOWS:    A Well Oil Well   Gas Well   Other   9. OGRID Number 241333   C. CHEVROR MINISTERS AS FOLLOWS:   A Well Location		7 1 11 17
DOTECT OF INTENTION TO:   Substance from nearest from whether DR, RKB, RT, GR, etc.)		7. Lease Name or Unit Agreement Name
Type of Well: Oil Well   Gas Well   Other   S. Well Number 113	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
2. Name of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line. Section 31 Township 16-S Runge 37-E NMPM County LEA Section 31 Township 16-S Runge 37-E NMPM County LEA  Letter Below-grade tank Application   Or Closure   Pit type Depth to Groundwater Distance from searest fresh water well below. Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPPNS.   ALTERING CASING   COMMENCE DRILLING OPPNS.   ALTERING CASING   COMMENCE DRILLING OPPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPPNS.   PAND A    OTHER INTENT TO TEMPORARILY ABANDON   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagrum of proposed completion or recompletion.  CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:  1) MIRU, KILL WELL. 2) POH WYROG. 3) THE WYGIP & SET AROUND 5980  4) VERIFY CIPB IS SET. 7) PRETEST CSG TO 500 PSI FOR 30 MINS. 8) CIRC WYER FLUID. 9) TOH WYBG. 10) NDBOP, NUMH W/3000f FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED. 11) PERFORM MIT FOR NMOCD 500 PSI FOR 30 MINS. 12) CIRC WYER FLUID. 13) THE REPORT OF NMOCD 500 PSI FOR 30 MINS. 14) SIDMA HAVE A SET AROUND SON PSI FOR 30 MINS. 15) THE W/GIP & SET AROUND 5980  16) VERIFY CIPB IS SET. 17) PRETEST CSG TO 500 PSI FOR 30 MINS. 18) CIRC WYER FLUID. 19) TOH W/TBG. 10) NDBOP, NUMH W/3000f FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED. 11) PERFORM MIT FOR NMOCD 500 PSI FOR 30 MINS. 12) FOR DATE OF THE PROPERTY OF THE PROPERT		
CHEVRON MIDCONTINENT, L.P.	2. Name of Operator	
10. Pool name or Wildest   PADDOCK   PADDOCK		9. OGRID Number 241333 /
15 SMITH ROAD, MIDLAND, TEXAS 79705   PADDOCK		10. Pool name or Wildcat
Unit Letter J: 1417 feet from the SOUTH line and 1508 feet from the EAST line  Section 31 Township 16-S Range 37-E NMPM County LEA    11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
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Section 31 Township 16-S Range 37-E NMPM County LEA		om the FAST line
Titure Robow_grade Tank Application   or Closure   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness:		
Pit or Below grade Tank Application   or Closure		
Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness:    mil   Below-Grade Tank: Volume   bbls: Construction Material	The state of the s	AT, GR, cic.)
PILLINET Thickness: mil   Below-Grade Tank: Volume   bibls: Construction Material	Pit or Below-grade Tank Application or Closure	Londonnana La de considerada Espaina e rescondinar e rescondinar e rescondinar e rescondinar e como a Portir a
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Pit typeDepth to GroundwaterDistance from nearest fresh water we	ll Distance from nearest surface water
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER INTENT TO TEMPORARILY ABANDON   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:  1) MIRU. KILL WELL.  2) POH W/RODS & PUMP  3) NDWH. NUBOP.  4) POH W/TBG.  5) TH W/CIBP & SET AROUND 5980  6) VERIFY CIBP IS SET.  7) PRETEST CSG TO 500 PSI FOR 30 MINS.  8) CIRC W/PKR FLUID.  9) TOH W/TBG.  10) NDBOP. NUWH W/3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED.  11) PERFORM MIT FOR NMOCD 500 PSI FOR 30 MINS.  12) RDMO  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/xill be constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE   ABANDON THE SUBJECT SUPERVISOR/GENERAL MANAGEP DATE  MAR 1 8 2008  MAR 1 8 2008	Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER INTENT TO TEMPORARILY ABANDON   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:  1) MIRU. KILL WELL.  2) POH W/RODS & PUMP  3) NDWH. NUBOP.  4) POH W/TBG.  5) TH W/CIBP & SET AROUND 5980  6) VERIFY CIBP IS SET.  7) PRETEST CSG TO 500 PSI FOR 30 MINS.  8) CIRC W/PKR FLUID.  9) TOH W/TBG.  10) NDBOP. NUWH W/3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED.  11) PERFORM MIT FOR NMOCD 500 PSI FOR 30 MINS.  12) RDMO  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/xill be constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE   ABANDON THE SUBJECT SUPERVISOR/GENERAL MANAGEP DATE  MAR 1 8 2008  MAR 1 8 2008	12 Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER   INTENT TO TEMPORARILY ABANDON   OTHER:   OTHER:	12. Onesh rippropriate Box to maleute returne	of Notice, Report of Other Data
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SIGNATURE    Denise Pinkerton   E-mail address:   leakejd@chevron.com     Denise Pinkerton   Denise Pinkerton   Denise Pinkerton   E-mail address:   Denise Pinkerton   Denise Pinkerton		
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