

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-36681	
5 Indicate Type of Lease	STATE ☒ FEE ☐
6 State Oil / Gas Lease No	

FEB 13 2008

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1 Type of Well OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☒ 2 Name of Operator CHEVRON USA INC 3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705 4 Well Location Unit Letter <u>K</u> : <u>2630'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY 10 Elevation (Show whether DF, RKB, RT, GR, etc) <u>3985'</u>		7 Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT 8 Well No 134 9 Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ DEEPEN, RUN LINER & COMPL IN TZ

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-07: MIRU. 10-22-07 REL PKR. PMP 10 BBLS 14.5# MUD DN TBG. TIH W/BHA. 10-23-07: CIRC W/10# BW TAG @ 4236. C/O FR 4236-4439 TIH W/CMT RET TO 4111 10-24-07 SET CMT RET @ 4111 STING OUT OF CMT RET. DISPL W/110 BFW. PMP 75 SX PREM PLUS, 4% HALAD-322, DENSITY-14.8#, YIELD-1.33. TIH W/BIT TO 2793. 10-25-07: TIH W/BHA & TBG TO TAG CMT @ 4100. DRILL CMT TO 4105 DRILL TO 4111. DRILL OUT CMT RET & CMT TO 4250. PULL ABOVE PERF EOT @ 4130 10-26-07: TIH & TAG @ 4250. DRILL 4250-4414 FELL THRU TO 4439 DRILL OUT TO 4449. DISPL W/115 BBLS 10# BRINE WATER TIH W/NEW BIT TO 3847.
10-29-07: TIH W/TBG & TAG @ 4442. C/O 4442-4449 DRILL 4449-4575 EOT @ 3693. 10-30-07. TIH W/TBG & TAG @ 4575. DRILL 4575-4606 & 4606-4638. EOT @ 3693. 10-31-07 TIH W/WS & TAG @ 4638 EOT @ 4004 11-01-07: TIH W/WS DRILL FORMATION 4653-4664, 4695, 4725, 4755. 11-02-07: DRILL 4755-4790, 4821, 4853, 4884, 4911, 4944
11-05-07. DRILL 4944-4974, 5000. TIH & LOG FR 5001-4450 W/LATERAL LOG, NEUTRON, POROSITY, DENSITY & CALIPER
11-07-07. TIH W/4: SHOE, FC, LANDING COLLAR. STOP FILLING LINER. TIH W/2 7/8" WS PU ON TBG & LINER TO SET HANGER NOT ABLE TO MOVE TBG PMP DN TBG NO CIRC 11-08-07: REL SETTING TOOL PULL UPHOLE PUMP 40 BBLS 10# DN TBG. 11-09-07 TIH W/TBG. LATCH ONTO FISH @ 3780 TIH W/80 JTS 2 7/8" WS EOT @ 2646. 11-12-07: TIH W/TBG. LATCH ON FISH @ 3769 TIH W/SPEAR LATCH ON FISH @ 3769. WORK FISH. TIH W/80 JTS TBG 11-13-07: TAG @ 3794. START MILLING. PU NEW SHOE DRLG @ 3795. EOT @ 2681. 11-14-07. MILL ON PKR @ 3796. 11-15-07 LATCH ON FISH. JAR ON FISH. WORK TBG TO REL SPEAR 11-16-07 PU PKR & SET @ 3800. REL PKR. TIH W/TBG. 11-19-07: PU MAGNET. PU 50 JTS 2 3/8" WS TAG @ 4958 11-20-07: TIH W/2 3/8" WS & TAGTOL @ 3792 EOT @ 3780. TIH W/2 3/8" WS & TAG TOL @ 3790 11-21-07. TIH W/2 7/8" WS. TAG @ 3792 BREAK CIRC. WORK THRU TITE SPOT @ 3792 TBG @ 3820 TIH W/TBG & TAG @ 4963. DRILL 4963-4965. TIH W/2 3/8" KILL STRING EOT @ 1450 11-26-07: PU NEW MILL & TAG @ 4963. TIH W/2 3/8" WS TO 1480 11-27-07 DRLG FLOAT SHOE & JUNK 4996-4997 11-28-07: PU PKR & SET @ 3830. REL PKR. 11-29-07p TIH & SET CMT RET @ 3830 TIH W/2 7/8" TBG 11-30-07 EOT @ 3829. STING INTO CMT RET CMT W/70 SX CL C. EOT @ 3207. REV CIRC 30 BBLS BW NO CMT. EOT @ 2574. 12-03-07 PU BIT & TAG CMT @ 3340. DRILL OUT CMT TO 3360 FELL OUT @ 3560. TIH W/BIT TO 3670. NO CMT TAG CMT @ 3702. DRILL CMT TO 3790 TIH W/BIT TO 1530 12-04-07: TIH & TAG TOL @ 3790 DRILL 3790-3827. DRILL OUT CMT RET @ 3827. FELL THRU TIH & TAG CMT @ 4018 12-05-07: TAG @ 4018 DRILL 4018-4049 12-06-07: TIH W/MAGNET TO 4049

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/22/2008
TYPE OR PRINT NAME Denise Pinkerton Telephone No 432-687-7375

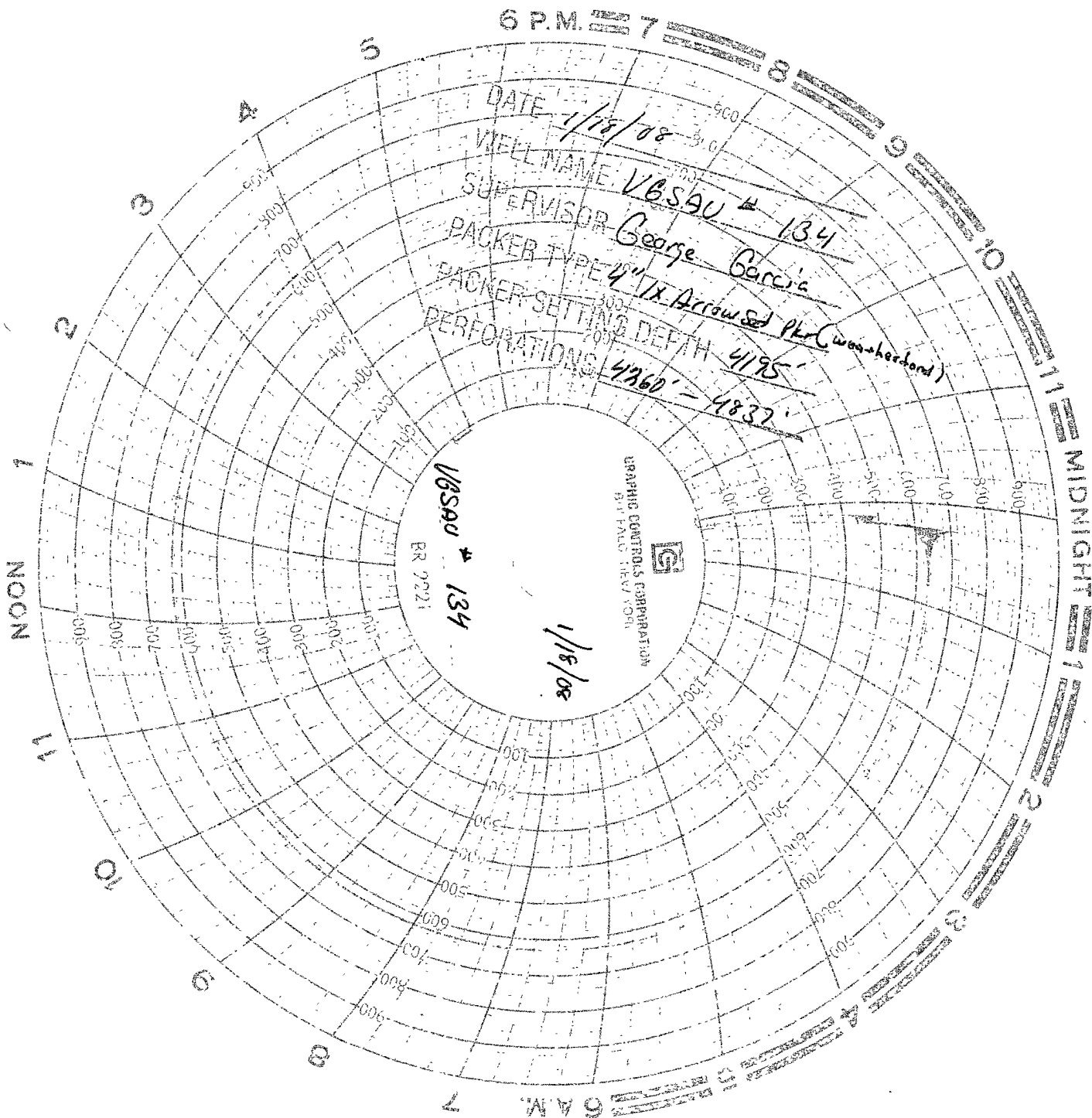
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APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 18 2008
CONDITIONS OF APPROVAL, IF ANY

CONTINUATION OF VGSAU #134

12-10-07: TIH W/MILL TO TOL @ 3790. DRESS OFF TOP OF LINER. TIH TO 3749. TOL.
12-12-07: DRILL 4043-4131.
12-13-07: TIH W/BIT TO 4131. DRILL OUT CMT & FELL THRU TO 4200. DRILL 4200-4212.
12-14-07: DRILL 4212-4227, 4233.
12-17-07: DRILL 4234-4249.
12-18-07: DRILL 4249-4282, 4337, 4435, 4585.
12-19-07: DRILL 4585-4768.
12-20-07: DRILL 4768-4950.
12-26-07: SET PKR @ 3806. REL PKR. TIH W/2 7/8" WS TO 2552.
12-27-07: RUN RAL LOG FR 4950-3790. TAG @ 4946 PBTD. LOG FR 4930-3600.
12-28-07: SET PKR @ 3524. RU SWAB.
01-02-08: REL PKR. SHOT 4 SQZ HOLES FR 4000-01. SET PKR @ 3820. REL PKR. RUN TEMP & NOISE LOG. FLOW FR 4303-4306.
01-03-08: TIH W/CCL. CMT RET ON DEPTH @ 3900. DID NOT FIRE.
01-04-08: TAG RET @ 3897. CIRC W/70 BBLS BRINE. PUMP 24 BBLS 100 SX CMT. STING OUT. REV W/44 BFW.
01-07-08: DRILL 3895-3899. DRILL UP CMT RET.
01-08-08: DRILL FROM 3899. MADE 3". DRILL 3899-4015. FELL OUT OF CMT @ 4015. CHASE TO 4040. TIH W/TBG. EOT @ 4116.
01-09-08: TIH W/CCL, GAMMA, RUN CBL. TIH W/WS. RUN CBL FR TD TO 3600. PERF 4817-4837, 4781-4808, 4736-4768.
01-10-08: PERF 4668-72, 4689-93, 4541-44, 4552-57, 4518-24.
01-11-08: PERF 4501-33, 4518-35, 4552-57, 4541-48, 4689-93, 4668-72, 4460-4260. SET PKR @ 4725.
01-14-08: FLOW BACK 70 BBLS. REL PKR. SET PKR @ 4184.
01-15-08: PMP 8000 GALS 15% ACID.
01-16-08: REL PKR & CIRC 100 BBLS 10# BW. TAG FILL @ 4758. C/O TO 4950.
01-17-08: MOVE IN 139 JTS 2 3/8" TBG. SET PKR @ 4195. PULL OFF PKR.. CIRC PKR FLUID 120 BBLS.

**01-18-08: CHART & TEST TO 635# FOR 45 MINS. LOST 15#.
(ORIGINAL CHART & COPY OF CHART ATTACHED). PUMP
OUT PLUG @ 1450#. RIG DOWN. FINAL REPORT**



Vacuum Grayburg San Andres Unit to 134
2630' - FSL / 1980' - FWL
Sec 1 - Unit 4 & 10 - Twp 18S - Range 34E
County: Lea