

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-06853 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
8. Well Number 101
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 554 feet from the NORTH line and 766 feet from the EAST line ✓

Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3444'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: REQUEST TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE WELL IS UNECONOMIC TO PRODUCE. THERE IS HORIZONTAL RECOMPLETION POTENTIAL IN THE DRINKARD OIL ZONE BUT CANNOT BE COMPLETED IN TIME TO SATISFY NMOCD REQUIREMENTS. THE WELLBORE WILL BE PRESERVED FOR FUTURE WORKOVER.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

RECEIVED

JAN 11 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 01-10-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 18 2008  
Conditions of Approval (if any):

**Central Drinkard Unit # 101**  
**Drinkard Field**  
**T21S, R37E, Section 28**  
**WBS #**  
**Job: TA Wellbore**

**Completion Procedure:**

- 1. This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 1/7/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. Disconnect flowline at wellhead and at battery and tag out of service.
3. MI & RU production rig. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. POH & LD rods and pump. Remove WH. Install BOP's and test as required. Release TAC. POH with 2 3/8" production tbq string and TAC. LD TAC & tbq.
4. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 7" 23# csg) to 6510'. POH. GIH and set CIBP in 7" casing at 6450'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release wireline.
5. MI & RU pump truck. Fill wellbore with corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. RD & release pump truck.
6. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 7" csg string. RD & release PU.
7. Notify NMOCD of MIT Test. Pressure test 7" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "TA".
8. Send daily report of TA activities and pressure test charts to Denise Pinkerton for filing with the NMOCD.

Lonnie Grohman  
432-238-9233  
1/7/2008