

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company

3a. Address

3300 N. "A" Street, Bldg. 6 Midland TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL

Sec. 33, T-20-S, R-38-E, UL "N"

FEB 21 2008

HOBBS OCD
(432)688-6884

5. Lease Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren Blinbry-Tubb WF, #93

9. API Well No.

30-025-27584

10. Field and Pool, or Exploratory Area

Warren; Blinbry-Tubb Oil and Gas (#629)

11. County or Parish, State

Lea

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request Renewal of Temporary Abandonment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request renewal of Temporary Abandonment status. This well is one of the wells listed on the current Agreed Compliance Order with the NM OCD. A valid MIT was run 01/15/08 and previously submitted to the BLM, copy attached.

After 5-15-08 the well must be online or plans to P & A must be submitted.

APPROVED

FEB 15 2008

LES BABYAK
PETROLEUM ENGINEERSEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 01/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 18 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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8. Well Name and No.

Warren Blinebry/Tubb WF Well # 93

9. API Well No.

30-025-27584

10. Field and Pool, or Exploratory Area

Warren Blinebry Tubb

11. County or Parish, State

Lea
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
3300 N. "A" St., Bldg. 6 #247 Midland TX 79705-5406(505)391-3126

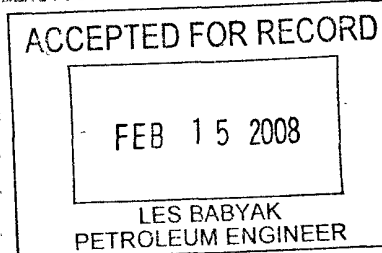
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1980 FWL Sec33, T20S, R38E Unit Letter N

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An MIT was conducted on the above referenced well. Tested to 530 psi for 30 minutes: (see attached chart)



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jesse A. Sosa

Title HSER Lead

Signature

Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

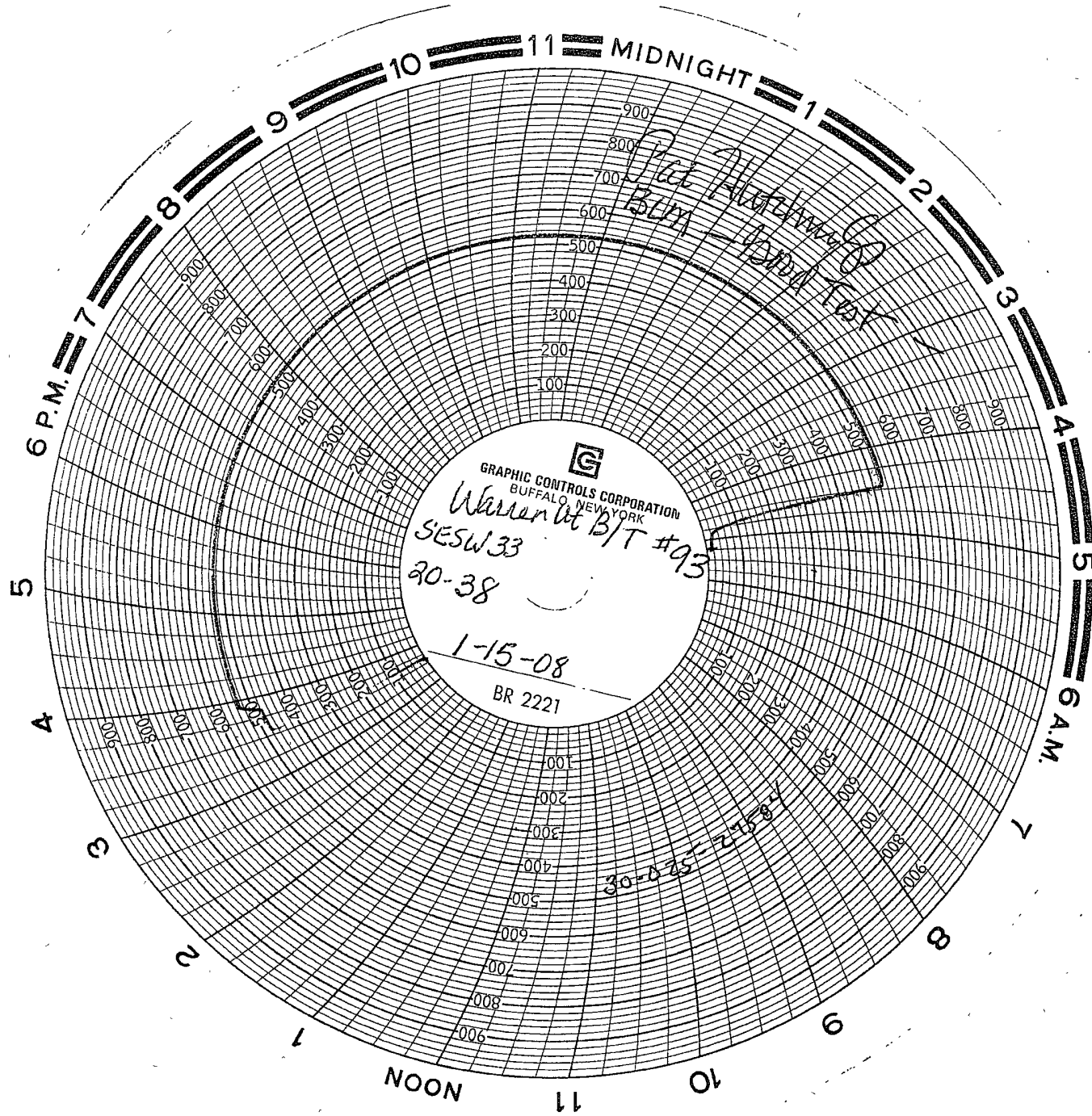
Date

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(Instructions on page 2)



Conrad Phillips
Sessc Mark
Nabais
Eddie Kattiff #946



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



February 15, 2008

ConocoPhillips Company
3300 N. "A" Street, Bldg. 6
Midland, TX. 79705

RE: Warren Blinebry-Tubb WF No. 93 Well

Gentlemen:

Our records indicate that the above well is Shut-in (SI) or Temporarily Abandoned (TA). The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion. According to our records the well referenced above has been shut-in for 6 months or longer. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notices are being Approved with the following Condition. You need to submit a plan for these wells within 90 days and do one of the following:

1. Return the well to production or beneficial use.
2. Submit notice of intent to plug and abandon.

Corrective Action to be Completed as follows:

If you decide to **plug and abandon** the well, submit a Sundry Notice (form 3160-5, original and 5 copies) describe the proposed plugging program.

If you decide to **return the well to production**, submit a Sundry Notice (form 3160-5, original and 5 copies) of intent. Include the date you anticipated the well being placed back in service. 43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

If the well is to be used for **beneficial purposes**, submit a Sundry Notice (Form 3160-5, original and 5 copies) include information concerning future use. A brief description of your proposed plans and economic feasibility and an anticipated date for placing the well in beneficial use will suffice. Beneficial use includes, but is not limited to, recompletion to other horizons, conversion to injection for secondary or enhanced recovery, and salt-water disposal or injection.