Form 316 5 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY	NOTICES AND RE	PORTS ON WE	LLS	LC 031695E	3	
Do not use ti	his form for proposals rell. Use Form 3160-3	to drill or to re-	enter an	6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other inst	tructions on reve	se spe_D	7. If Unit or CA	/Agreement, Name and	or No.
1. Type of Well X Oil Well	Gas Well Other			8. Well Name an	ođ No	
2. Name of Operator Conoco Phillips Compan	V	FEB 2	1 2008		ebry-Tubb WF, #	93
Ba. Address		3b. Prone No. O Etu	"Sharper Sharper Sharp	30-025-275		
3300 N. "A" Street, Bldg. Location of Well (Footage, Se		(432)688-68			ol, or Exploratory Area nebry-Tubb Oil ar	d Gas (ŧ
560' FSL & 1980' FWI				11. County or Pa		`
Sec. 33, T-20-S, R-38-E	, UL "N"			New Mexico		
12. CHECK A	PPROPRIATE BOX(ES)TO	O INDICATE NATU	RE OF NOTICE, REI	PORT, OR OT	HER DATA	
TYPEOF SUBMISSION		TY	PEOF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start		Water Shut-Off	
Notice of Intent	AlterCasing	FractureTreat	Reclamation		Well Integrity	owal
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Aban		OtherRequest Ren of Temporary	<u>ewai</u>
Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposal	•	Abandonment	
Attach the Bond under which following completion of the in	ectionally or recomplete horizonta the work will be performed or pro wolved operations. If the operation and Abandonment Notices shall be	ally, give subsurface locati ovide the Bond No. on file n results in a multiple com	ions and measured and true with BLM/BIA. Require apletion or recompletion in	e vertical depths of d subsequent repo a new interval, a F	orts shall be filed within 30 Form 3160-4 shall be filed	days once
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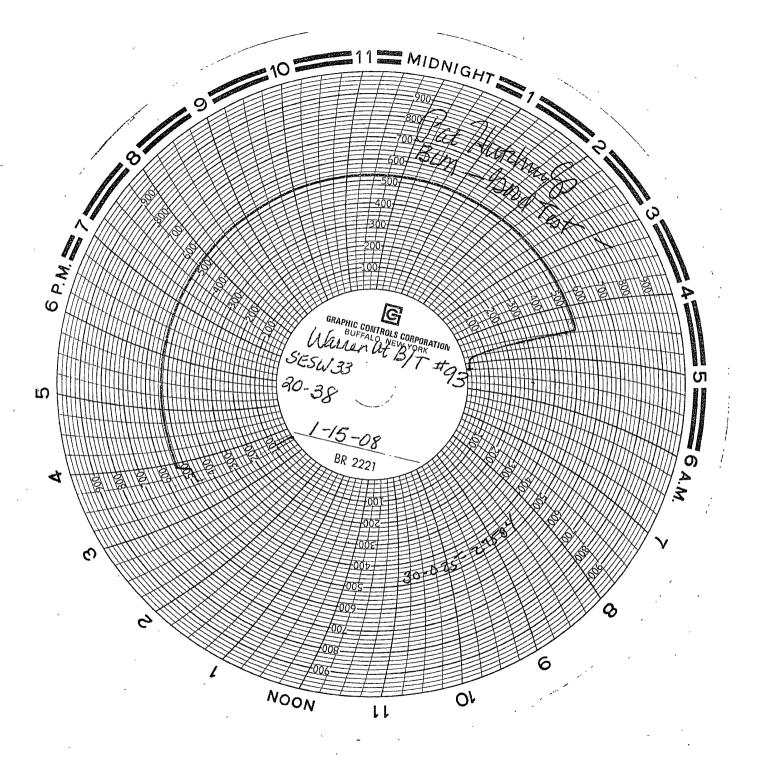
Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31.	2007

SUNDRY				5. Lease Serial No.
	NOTICES AND RE	EPORTS ON WE	LLS	LC 031695B
Do not use thi	is form for proposals II. Use Form 3160-3	to drill or to re-e	enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well GasWell Other			7. If Unit or CA/Agreement, Name and/or No.	
X Oil Well	8. Well Name and No.			
2. Name of Operator				Warren Blinebry/Tubb WF Well # 9
ConocoPhillips Company 3a. Address 3b. PhoneNo. (include gree code)				9. API Well No.
	247 Midland TX 7070	3b. PhoneNo. (includ	le area code)	30-025-27584
3300 N. "A" St., Bldg. 6 #247 Midland TX 79705-5406505)391-3126 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Warren Blinebry Tubb	
660 FSL & 1980 FWL Sec33, T20S, R38E Unit Letter N				11. County or Parish, State Lea New Mexico
12. CHECK AP	PROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION				THE ORI, OR OTHER DATA
TITE BODINGS ION			PEOF ACTION	
Notice of Intent	Acidize AlterCasing	Deepen		Start/Resume) Water Shut-Off
	Casing Repair	FractureTreat New Construction	Recomplete	Well Integrity Other
Subsequent Report	Change Plans	Plugand Abandon	Temporarily	
☐ Final Abandonment Notice	Convert to Injection	PlugBack	WaterDispos	**************************************
determined that the site is ready	for final inspection.)	be filed only after all require	ements, including recl	nn in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has minutes (see attached chart).
determined that the site is ready	for final inspection.)	be filed only after all require	ements, including recl	minutes (see attached chart). ACCEPTED FOR RECORD
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determined that the site is ready	for final inspection.)	be filed only after all require	ements, including recl	minutes (see attached shart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
determined that the site is ready	for final inspection.)	be filed only after all require	ements, including recl	minutes (see attached shart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
determined that the site is ready An MIT was conducted o	for final inspection.) In the above reference	be filed only after all require	ements, including recl	minutes (see attached shart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
An MIT was conducted on MIT wa	for final inspection.) In the above reference	be filed only after all require	ements, including recl	minutes (see attached shart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
I hereby certify that the foreg	for final inspection.) In the above reference	be filed only after all require ed well. Tested to s	ements, including recl	minutes (see attached chart). ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
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I. I hereby certify that the foreg Name (Printets Typed) Jesse A. Sosa	for final inspection.) In the above reference	ed well. Tested to state and the state and t	HSER Lead	minutes (see attached shart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
An MIT was conducted of MIT wa	on the above reference	ed well. Tested to state and the state and t	HSER Lead	minutes (see attached chart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
An MIT was conducted of MIT wa	oing is true and correct THIS SPACE FOR	ed well. Tested to state and require the filed only after all require to state and the file of the fil	HSER Lead	minutes (see attached shart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER
I hereby certify that the foreg Name (PrintatkTyped) Jesse A. Sosa Signature Approved by enditions of approval, if any, are a tify that the applicant holds legal ich would entitle the applicant at the solutions of approval.	oing is true and correct THIS SPACE FOR attached. Approval of this notice or equitable title to those right to conduct operations thereory	ed well. Tested to state the state of the st	HSER Lead 01/28/2008 TATE OFFICE	minutes (see attached chart) ACCEPTED FOR RECORD FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER Date
I. I hereby certify that the foreg Name (Printets Typed) Jesse A. Sosa Signature Deproved by Conditions of approval, if any, are a rify that the applicant holds legal nich would entitle the applicant at	oing is true and correct THIS SPACE FOR attached. Approval of this notice or equitable title to those right to conduct operations thereore a 43 U.S.C. Section 1712 male	ed well. Tested to state the state of the st	HSER Lead 01/28/2008 TATE OFFICE	minutes (see attached chark). ACCEPTED FOR RECOR FEB 1 5 2008 LES BABYAK PETROLEUM ENGINEER

(Instructions on page 2)



Select Marines Selection of the Selectio



United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St.



620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927

February 15, 2008

ConocoPhillips Company 3300 N. "A" Street, Bldg. 6 Midland, TX. 79705

RE: Warren Blinebry-Tubb WF No. 93 Well

Gentlemen:

Our records indicate that the above well is Shut-in (SI) or Temporarily Abandoned (TA). The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion. According to our records the well referenced above has been shut-in for 6 months or longer. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notices are being Approved with the following Condition. You need to submit a plan for these wells within 90 days and do one of the following:

- 1. Return the well to production or beneficial use.
- 2. Submit notice of intent to plug and abandon.

Corrective Action to be Completed as follows:

If you decide to **plug and abandon** the well, submit a Sundry Notice (form 3160-5, original and 5 copies) describe the proposed plugging program.

If you decide to **return the well to production**, submit a Sundry Notice (form 3160-5, original and 5 copies) of intent. Include the date you anticipated the well being placed back in service. 43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

If the well is to be used for **beneficial purposes**, submit a Sundry Notice (Form 3160-5, original and 5 copies) include information concerning future use. A brief description of your proposed plans and economic feasibility and an anticipated date for placing the well in beneficial use will suffice. Beneficial use includes, but is not limited to, recompletion to other horizons, conversion to injection for secondary or enhanced recovery, and salt-water disposal or injection.