

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OCD	Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		WELL API NO. 30-025-30505 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
2. Name of Operator ConocoPhillips Company		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACK 042
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406		8 Well No 01
4. Well Location Unit Letter E 1655 Feet From The NORHT Line and 990 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County		9. Pool name or Wildcat VACUUM; GLORIETA
10. Date Spudded 01/21/1989	11 Date T.D. Reached 08/26/2007	12. Date Compl. (Ready to Prod.) 08/31/2007
13. Elevations (DF& RKB, RT, GR, etc) 3946' GR		14. Elev. Casinghead
15. Total Depth TVD 7264' MD 6059'	16. Plug Back T.D. 6350'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GLORIETA		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Z-ENSILOG, NEUTRON, GAMMA RAY, HRLA		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1586'
5-1/2"	15.5#	6350'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/4"	1200 SX CL "C"	SURF
7-7/8"	1800 SX CL "C"	1100'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2-7/8"	5735'	28
26. Perforation record (interval, size, and number) 6052' - 6072' 20' 40 SPF 6098' - 6102' 4' 8 SPF 6120' - 6128' 8' 16 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6052' - 6128' AMOUNT AND KIND MATERIAL USED Acidz. w/3500 gls 15% NEFE HCL
28. PRODUCTION		
Date First Production 10/15/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod or Shut-in) PRODUCING
Date of Test 11/13/2007	Hours Tested 24	Choke Size
Flow Tubing Press. 102	Casing Pressure 102	Calculated 24-Hour Rate
Oil - Bbl 280	Gas - MCF 65	Water - Bbl. 420
Gas - Oil Ratio .23	Oil Gravity - API - (Corr) 39	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SALES		Test Witnessed By
30. List Attachments LOGS, C104, C105, C116, DIRECTIONAL SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Gay Thomas</i> E-mail Address Gay.Thomas@conocophillips.com	Printed Name Gay Thomas	Title Regulatory Technician
Date 01/08/2008		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1523'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1629'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2652'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2809'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3685'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4006'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4347'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5930'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6050'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			RECEIVED JAN 16 2008 HOBBS OCD