

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N French Dr, Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd, Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 2em; opacity: 0.5; transform: rotate(-15deg); position: absolute; top: 50px; left: 50px;">RECEIVED</div>	<div style="text-align: right;"> <b>Amended</b> (See sec. #27) <b>Form C-105</b>          Revised June 10, 2003       </div> WELL API NO. 30-025-30505 ✓ 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <span style="float: right;">JAN 22 2008</span> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK <div style="font-size: 2em; opacity: 0.5; transform: rotate(-15deg); position: absolute; top: 150px; left: 350px;">HOBBS OCD</div>	7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACK 042 ✓  8. Well No. 01 ✓  9. Pool name or Wildcat VACUUM; GLORIETA ✓				
2. Name of Operator ConocoPhillips Company					
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406					
4. Well Location Unit Letter <b>E</b> : <b>1655</b> Feet From The <b>NORHT</b> Line and <b>990</b> Feet From The <b>WEST</b> Line Section <b>33</b> Township <b>17S</b> Range <b>35E</b> NMPM <b>LEA</b> County					
10. Date Spudded 01/21/1989	11. Date T.D. Reached 08/26/2007	12. Date Compl. (Ready to Prod.) 08/31/2007	13 Elevations (DF& RKB, RT, GR, etc ) 3946' GR	14. Elev Casinghead	
15. Total Depth 7264' MD	16. Plug Back T.D. 6350'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GLORIETA	
21. Type Electric and Other Logs Run Z-DENSILOG, NEUTRON, GAMMA RAY, HRLA			20. Was Directional Survey Made YES		
22. Was Well Cored			23. <b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1586'	12-1/4"	1200 SX CL "C"	SURF
5-1/2"	15.5#	6350'	7-7/8"	1800 SX CL "C"	1100'
24. <b>LINER RECORD</b>			25. <b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 6052' - 6072' 20' 40 SPF 6098' - 6102' 4' 8 SPF 6120' - 6128' 8' 16 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6052' - 6128'      Acdz. w/3500 gls 15% NEFE HCL 5810' - 6820'      Acdz. w/14500 gls 15% HCL acid ✓ (Stimulation done 10/07) ✓		
<b>28. PRODUCTION</b>					
Date First Production 10/15/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
11/13/2007	24			280	65
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
102	102		280	65	420
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SALES					Test Witnessed By
30. List Attachments LOGS, C104, C105, C116, DIRECTIONAL SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Gay Thomas</i>		Printed Name Gay Thomas		Title Regulatory Technician	
E-mail Address Gay.Thomas@conocophillips.com		Date 01/08/2008			