

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-025-38429 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE F 1	
8. Well Number 017 ✓	
9. OGRID Number 217817 ✓	
10. Pool name or Wildcat Hardy;Blinebry/Hardy;Tubb-Drinkard	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3497' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Request DHC authorization HOB-0049 ☐

OTHER: Request DHC authorization HOB-0049 for commingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company Respectfully requests approval to downhole commingle production in the Hardy; Blinebry ; Hardy; Tubb/Drinkard DHC authority (R113-63) pre approved pool in area.  
The Hardy; Tubb/Drinkard (29760) zone is perforated at 6448'-6672' and the Hardy; Blinebry (29710) zone is perforated at 5670'-6099'. Commingling will not reduce the value of the total remaining production.  
ConocoPhillips tested the Blinebry zone on 9/08/2007 with 24 BO, 90 MCF, and 233 BW. 100% of production is from the Hardy; Blinebry zone at this time.  
Currently the Hardy; Blinebry is being produced at the following %. 39% Oil; 46% Water; 56% Gas. The Tubb-Drinkard @ 61% Oil; 54% Water; 44% Gas.  
Allocation method to be used will be based upon well test.

Notification was made to the NMBLM & NMOCD

RECEIVED

FEB 26 2008

HOBBS OCD

DHC - HOB - 0224

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 02/25/2008

Type or print name Gay Thomas  
For State Use Only

E-mail address:

Telephone No. (432) 688-6818

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE MAR 18 2008

Conditions of Approval (if any):

District I  
1625 N French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>ConocoPhillips Company</b> <b>3300 N. "A" Street, Bldg. 6 #243</b> <b>Midland, TX 79705-5406</b>		<sup>2</sup> OGRID Number <b>217817</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW 9/07</b>
<sup>4</sup> API Number <b>30 -025-38429</b>	<sup>5</sup> Pool Name <b>Hardy; Blinbry/ Hardy; Todd Drinard</b>	<sup>6</sup> Pool Code <b>29760 29710</b>
<sup>7</sup> Property Code <b>31471</b>	<sup>8</sup> Property Name <b>State F 1</b>	<sup>9</sup> Well Number <b>17</b>

II. <sup>10</sup> Surface Location

UL or lot no. <b>J</b>	Section <b>1</b>	Township <b>T-21S</b>	Range <b>36E</b>	Lot Idn	Feet from the <b>1980</b>	North/South Line <b>SOUTH</b>	Feet from the <b>2230</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code <b>S</b>	<sup>13</sup> Producing Method Code <b>P</b>	<sup>14</sup> Gas Connection Date <b>09/08/2007</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
<b>015694</b>	<b>Navajo Refining Co.</b> <b>P.O. Box 159</b> <b>Artesia, NM 88211</b>	<b>O</b>
<b>036785</b>	<b>DCP</b> <b>P. O. Box 1642</b> <b>Houston, TX 77251-1642</b>	<b>G</b>
<b>RECEIVED</b>		
<b>FEB 26 2008</b>		
<b>HOBBS OCD</b>		

IV. Well Completion Data

<sup>21</sup> Spud Date <b>07/10/2007</b>	<sup>22</sup> Ready Date <b>09/08/2007</b>	<sup>23</sup> TD <b>6973'</b>	<sup>24</sup> PBTD <b>6930'</b>	<sup>25</sup> Perforations <b>6448'-6672' 5670'-6099'</b>	<sup>26</sup> DHC, MC <b>DHC-BH363-0224</b>
<sup>27</sup> Hole Size <b>12-1/4"</b>	<sup>28</sup> Casing & Tubing Size <b>8-5/8"</b>	<sup>29</sup> Depth Set <b>1326'</b>	<sup>30</sup> Sacks Cement <b>212 sx Premium Plus</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>6967'</b>	<b>circulate to surface</b>		

V. Well Test Data

<sup>31</sup> Date New Oil <b>11/14/2007</b>	<sup>32</sup> Gas Delivery Date <b>11/14/2007</b>	<sup>33</sup> Test Date <b>09/08/2007</b>	<sup>34</sup> Test Length <b>24</b>	<sup>35</sup> Tbg. Pressure <b>300</b>	<sup>36</sup> Csg. Pressure <b>80</b>
<sup>37</sup> Choke Size <b>30/64</b>	<sup>38</sup> Oil <b>93</b>	<sup>39</sup> Water <b>233</b>	<sup>40</sup> Gas <b>90</b>		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gay Thomas</i>			OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i>		
Printed name: <b>Gay Thomas</b>			Title: <b>OC DISTRICT SUPERVISOR/GENERAL MANAGER</b>		
Title: <b>Regulatory Technician</b>			Approval Date: <b>MAR 18 2008</b>		
E-mail Address: <b>Gay.Thomas@conocophillips.com</b>					
Date: <b>02/25/2008</b>		Phone: <b>(432)688-6818</b>			