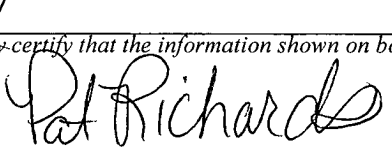


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36251 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTOR</u> b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER	7 Lease Name or Unit Agreement Name TRINITY BURRUS ABO UNIT				
2 Name of Operator CHESAPEAKE OPERATING, INC.	8 Well No 16				
3. Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OKLAHOMA 73154	9 Pool name or Wildcat TRINITY; WOLFCAMP				
4 Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>600</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>LEA</u> County					
10 Date Spudded 05/23/2003	11 Date T D. Reached 07/25/2003	12 Date Compl. (Ready to Prod) 01/10/2008	13 Elevations (DF& RKB, RT, GR, etc) GR 3795'	14 Elev. Casinghead	
15 Total Depth 9235	16 Plug Back T.D. 9162	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name			20 Was Directional Survey Made		
21. Type Electric and Other Logs Run			22 Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SAME AS ORIGINAL					
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8
					8962
					8953
26 Perforation record (interval, size, and number) 9014-9062' W/3 jspf 144 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9014-9062 5000 GAL 15% HCl		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>) INJECTION	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name PAT RICHARDS		Title Production Assistant	Date 03/06/2008
E-mail Address pat.richards@chk.com					