

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-37015</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
---	---	---

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <b>BOURDON 18</b>						
2. Name of Operator <b>Chesapeake Operating Inc.</b>	8. Well No. <b>5</b>						
3. Address of Operator <b>2010 Rankin Hwy Midland, TX 79701</b>	9. Pool name or Wildcat <b>BLINEBRY OIL &amp; GAS 06660</b>						
4. Well Location  Unit Letter <b>H</b> <b>1980</b> Feet From The <b>NORTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line  Section <b>18</b> Township <b>20S</b> Range <b>39E</b> NMPM <b>LEA</b> County							
10. Date Spudded <b>07/25/2005</b>	11. Date T.D. Reached <b>08/09/2005</b>	12. Date Compl. (Ready to Prod) <b>03/05/2008</b>	13. Elevations (DF& RKB, RT, GR, etc) <b>3547 GR</b>	14. Elev. Casinghead			
15. Total Depth <b>7600</b>	16. Plug Back T.D. <b>7567</b>	17. If Multiple Compl How Many Zones? 	18. Intervals Drilled By <b>ROTARY</b>	Rotary Tools <b>0-7600</b>	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6115-6382</b>				20. Was Directional Survey Made <b>NO</b>			
21. Type Electric and Other Logs Run <b>N/A</b>				22. Was Well Cored <b>NO</b>			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	1690	12 1/4	854 SX			
5 1/2	17	7586	7 7/8	1440 SX			
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
					DEPTH SET		
					PACKER SET		
26. Perforation record (interval, size, and number) <b>Blinebry 6115-6382 2 spf.</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>6115-6382</b> AMOUNT AND KIND MATERIAL USED <b>attached</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>03/05/2008</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2-1/2 X 1-1/2 X 24 RHBC PUMP</b>		Well Status (Prod or Shut-in) <b>PRODUCING</b>			
Date of Test <b>03/07/2008</b>	Hours Tested <b>24</b>	Choke Size <b>0</b>	Prod'n For Test Period	Oil - Bbl <b>3</b>	Gas - MCF <b>16</b>	Water - Bbl. <b>15</b>	Gas - Oil Ratio <b>5333</b>
Flow Tubing Press. <b>0</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>3</b>	Gas - MCF <b>16</b>	Water - Bbl <b>15</b>	Oil Gravity - API - (Corr) <b>37.2</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						Test Witnessed By	
30. List Attachments <b>C-102, C-104, C-103</b>							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  <div style="display: flex; justify-content: space-between;"> <div>             Signature         </div> <div>           Printed            Name Shay Stricklin         </div> <div>           Title Regulatory Tech.         </div> <div>           Date 03/14/2008         </div> </div>							
E-mail Address <b>sstricklin@chkenergy.com</b>							

BOURDON 18 #5  
#27 ACID & FRAC CONTINUED.

BLINEBRY 6115-6382 1500 GALS 15% NE-FE, 2200# ROCK SALT, PUMP 15000  
GALS 20% ULTRAGEL.