Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Detroit L									Form C-105 Revised June 10, 2003				
District I 1625 N French Dr., Hobbs, NM 88240									WELL API NO.				
District II 1301 W Grand Avenue, Artesia, NM 882MAR 1 7 2008 Oil Conservation Division								-	30-025-37015				
District III 1220 South St. Francis Dr									5. Indicate Type of Lease				
1000 Rio Brazos Rd, Aztec, MM & Arton Contractor									State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa He, St. Staff, St. St. St. Francis Dr., Santa He, St. St. St. St. Francis Dr., Santa He, St.									and a second second The second sec				
1a. Type of Well.						1 1 11 (1			7. Lease Name	or Unit Ag	reement Na	ame	
OIL WELL 🛛 GAS WELL 🗌 DRY 🗌 OTHER										18			
b. Type of Completion NEW WORK DEEPEN PLUG DIFF WELL OVER BACK RESVR. OTHER													
2 Name of Operato									8. Well No				
Chesapeake (Opera	ating Inc.							5				
3 Address of Oper	ator								9 Pool name o	r Wildcat			
2010 Rankin H	wy N	lidland, T	X 79701						WARREN;	TUBB, E	AST 87	085	
	н	19	80 Feet F	romThe_	NORTH		Line and	660	F	eet From Tl	neEA	STLine	
Section	18		Towns	hip 20	S	Range	39E		NMPM LEA County				
10. Date Spudded			ached 12.	Date Co	mpl (Ready to Prod)	13 Elevations	s (DFa	& RKB, RT, GR,	, etc)	14 Elev	Casinghead	
07/25/2005 15 Total Depth	08/0	09/2005 16. Plug B		/05/20	Multiple Compl. Ho		18 Inter	rvals	Rotary Tools		Cable 7	- Cools	
7600		7567			ones?		Drilled	By	0-7600				
19 Producing Inter			oletion - Top, B	ottom, N	ame		ROTAI	KY	2) Was Directional Survey Made		
TUBB 6572-66 21. Type Electric a		er Logs Run							22. Was Well Cored				
N/A		61 150 <u>5</u> 5 1.001							NO	conta			
23.				CA	SING RECO			stri					
CASING SIZI	3		HT LB./FT.	1600	DEPTH SET		HOLE SIZE		CEMENTING	G RECORD	AMOUNT PULLED		
8 5/8 5 1/2		24 17		1690 7586		12 1/4 7 7/8	•		1440 SX				
				1,000		1 1/0							
24. SIZE	ТОР		BOTTOM		NER RECORD	SCRE	EN	25 SL		UBING R		PACKER SET	
									7/8	5972			
26 Perforation re Tubb 6572-66	cord (interval, size 3 spf	, and number)				<u>ACID, SHO'</u> 'H INTERVA		ACTURE, CE				
	- ,						2-6604	L	AMOUNT AND KIND MATERIAL USED attached				
											,	•	
28 Date First Producti			Deciduation M	athed (El			CTION		Woll Status	(Duad on S	have and		
Date First ProductionProduction Method (Flowing, gas lift, pumping)03/05/20082-1/2 X 1-1/2 X 24 RHBC PUMP					-	ana iype pur	pump) Well Status (Prod. or Shut-in) PRODUCING						
Date of Test	How	rs Tested	Choke Siz		Prod'n For	Oil - I	Rhl	Ga	s - MCF	Water - I	Rhl	Gas - Oil Ratio	
03/07/2008	24	5 rested	0		Test Period	7	501	1	8	9		1143	
Flow Tubing Press.		ng Pressure	Calculated 24- Hour Rate		Oıl - Bbl	Gas - MCF			Water - Bbl		Gravity - API - (Corr)		
0 0 Nor Nate			7	ε	}	9 37.2							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
SOLD 30. List Attachments													
C-102, C-104, C-103													
			ation shown o	on both	sides of this form a	s true ar	nd complete	to the	e best of my kn	owledge a	nd belief		
1V					Printed								
Signature					Name Shay Stri	cklin	Т	itle	Regulatory ⁻	Tech.		Date 03/14/2008	
E-mail Address	E-mail Address sstricklin@chkenergy.com												

BOURDON 18 #5 #27 ACID & FRAC CONTINUED.

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TUBB 6572-6604 2000 GALS 15% NE-FE, PUMP 5500 GALS 20% ULTRAGEL.

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District I		State		Form C-102						
1625 N. French Dr., Hobbs, N	NM 88240	Energy, Minerals &		Revised October 12, 200						
District II 1301 W. Grand Avenue, Art	esia, NM 88210	OIL CONSE	Submit to A	Submit to Appropriate District Office						
District III 1000 Rio Brazos Rd., Aztec,	NM 87410	1220 Sc		State Lease - 4 Copie Fee Lease - 3 Copie						
<u>District IV</u> 1220 S. St. Francis Dr., Santa	a Fe, NM 87505	Santa	C	□ AMENDED REPORT						
WELL LOCATION AND ACREAGE DEDICATION PLAT										
['] API Number 30-025-36793		² Pool Code 87085	WARREN; TUBB, EAST	Pool Name						
[•] Property Code		·····	[°] Property Name		' Well Number					
300218	BOURDON	J 18		4						

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⁷ OGRID No.			'Elevation								
147179		Chesapeake Operating Inc.								GR	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County
J	18	205	39E		1980	SOUTH	1980	EAST		LEA	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County
J	18	205	39E		1980	SOUTH	1980	EAST		LEA	
¹¹ Dedicated Acres ¹⁵ Joint or Infill ¹⁶ Consolidation Code ¹⁵ Order No.											
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to</i>
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division
			<	Signature Date
				- 0
				Shay Stricklin
				Printed Name
			a to	
				V ⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
		19	5 m	was plotted from field notes of actual surveys made by
	Y		Contra and an and a state of the second s	me or under my supervision, and that the same is true
				and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor
		$ \alpha $		
) of		
		<u> </u>		
		j		Certificate Number