

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-025-37254</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator CHESAPEAKE OPERATING, INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OKLAHOMA 73154</p>		<p>7. Lease Name or Unit Agreement Name TRINITY BURRUS ABO UNIT</p>
<p>4. Well Location Unit Letter K : 2240 feet from the SOUTH line and 2310 feet from the WEST line Section 27 Township 12S Range 38E NMPM County LEA</p>		<p>8. Well Number 28</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3798 GR</p>		<p>9. OGRID Number 147179</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Respectfully submit C-103. Convert to Injection.

11/14/07: DO CIBP @ 9030'.

11/15/07: Re-perf @ 9078-9126' w/3 jspf, 144 holes. Acdz w/5000gal 15% NeFe.

11/19/07: Tubing-Production set at 6,678.0ftKB. RIH w/tbg & pkr.

11/20/07 Finish TIH w/TK tbg. Set pkr @ 9016.80. Release on/off tool and circ pkr fluid. ND BOP, latch up to pkr. NUWH. Run MIT chart for 60 mins w/580 psi. No leak off. RDMO. Turn over to production.

MIT chart previously submitted. ✓

RECEIVED

MAR 11 2008

HOBBS OCL

WFX-831 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pat Richards TITLE Production Assistant DATE 03/06/2007

Type or print name Pat Richards

E-mail address: pat.richards@chk.com

Telephone No. (505)391-1462

For State Use Only

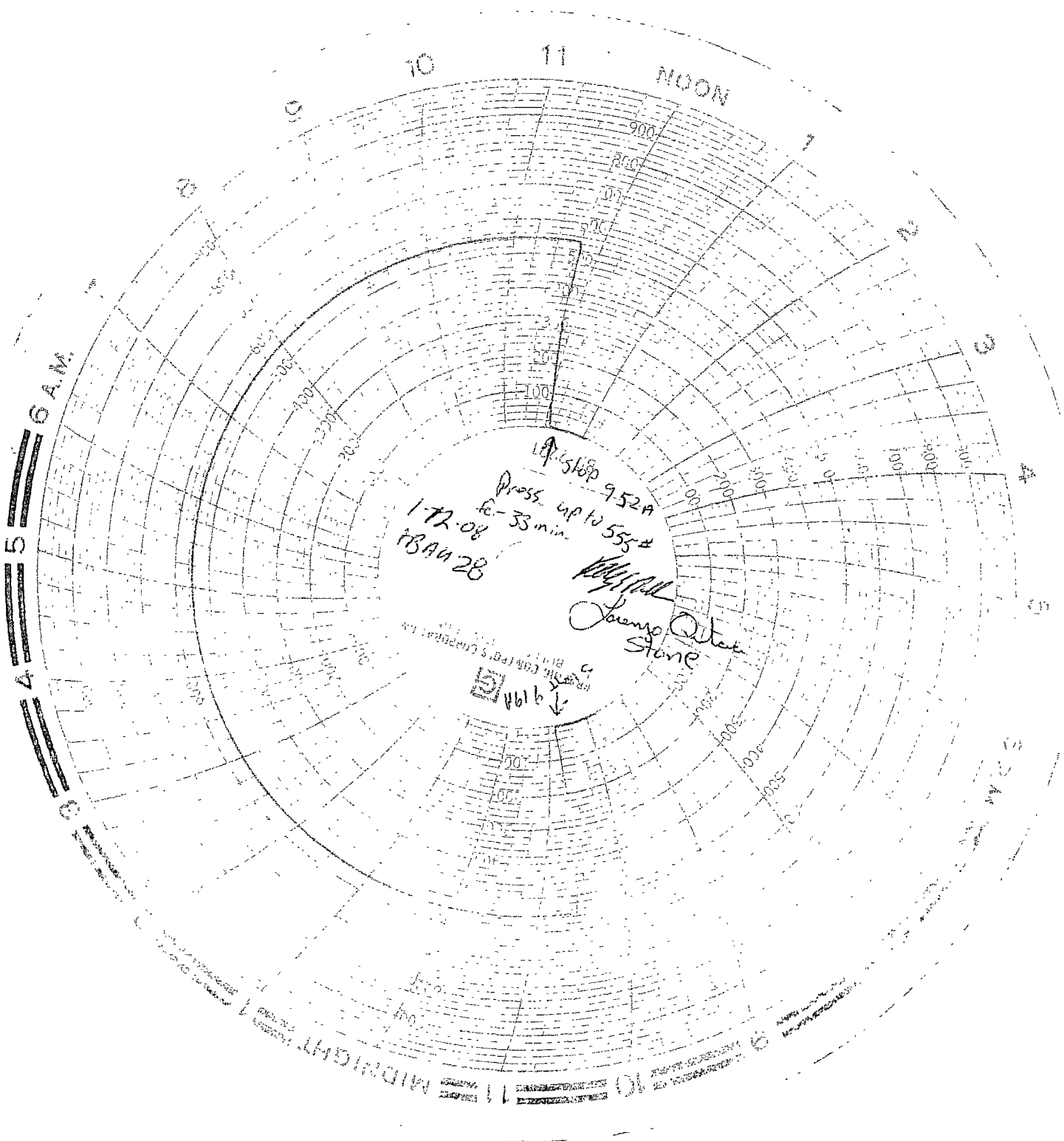
APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____

MAR 19 2008

DATE _____

Conditions of Approval (if any):



↑ stop 952h
Press. up to 555h
17.2°C
12:08
J. A. 28

J. A. 28
J. A. 28
Stone

5
17.2°C
12:08