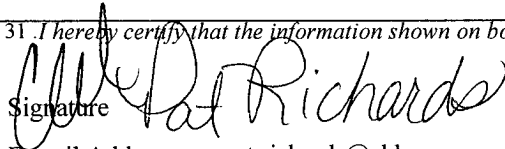


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-37254</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTOR</u>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER                      BACK    RESVR <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name <b>TRINITY BURRUS ABO UNIT</b>
2 Name of Operator <b>CHESAPEAKE OPERATING, INC.</b>		8 Well No <b>28</b>
3 Address of Operator <b>P.O. BOX 18496 OKLAHOMA CITY, OKLAHOMA 73154</b>		9 Pool name or Wildcat <b>TRINITY; WOLFCAMP</b>
4. Well Location Unit Letter <u>K</u> <u>2240</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>12S</u> Range <u>38E</u> NMPM                      LEA                      County		
10. Date Spudded <b>06/12/2005</b>	11 Date T.D Reached <b>07/19/2005</b>	12 Date Compl. (Ready to Prod ) <b>11/20/2007</b>
13 Elevations (DF& RKB, RT, GR, etc ) <b>3798 GR</b>		14. Elev. Casinghead
15 Total Depth <b>9814</b>	16. Plug Back T D. <b>9030</b>	17 If Multiple Compl How Many Zones? 
18 Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made		21 Type Electric and Other Logs Run
22 Was Well Cored		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
HOLE SIZE		CEMENTING RECORD
AMOUNT PULLED		
<b>SAME AS ORIGINAL</b>		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
BOTTOM	SACKS CEMENT	DEPTH SET
SCREEN	PACKER SET	
26 Perforation record (interval, size, and number) <b>9078-9126 W/3jspf 144 HOLES</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
<b>9078-9126</b>		<b>5000gal 15% NeFe</b>
<b>28. PRODUCTION</b>		
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )
		Well Status ( <i>Prod or Shut-in</i> )
		<b>INJECTION</b>
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr )		
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )		Test Witnessed By
30 List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  E-mail Address <b>pat.richards@chk.com</b>		Printed Name <b>PAT RICHARDS</b> Title <b>Production Assistant</b> Date <b>03/06/2008</b>