

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01506
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Convert to Producer		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter: <u>G</u> feet from the <u>1880'</u> line and <u>North</u> feet and <u>1980</u> from the <u>East</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 56
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,174 GR		9. OGRID Number 8041
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Conv from Injection to Production ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-4-07 Drove to location, RU PU, NU BOP, pick tbg from pipe rack - 2-3/8 ipc RBIH w/ 96 jts w/ retrieving tool latch on to RBP @ 3000' open valve on RBP & blow down, unset RBP 7 "POH tbg, tie csg to flow line, SION
12-5-07 Drove to location, RU tbg tester, test tbg BIH w/ 7" AD-1 pkr, had trouble testing tbg had to lay down 8 jts, loose ipc coding, RD tbg tester, RU pmp trk & vacuum trk, circulated 155 bbls wtr w/ pkr fluid, set pkr @ 3705 57', tie tbg to flow line.
12-6-07 ND BOP NU WH RDPU Put back on production.

RECEIVED

JAN 14 2008

HOBBS CCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 1-8-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 24 2008

Conditions of Approval (if any):

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-01506-00-00 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-2148
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☒ OTHER Conv to Producer	7 Lease Name or Unit Agreement Name Caprock Maljamar Unit			
2 Name of Operator Forest Oil Corporation	8 Well No. 56			
3 Address of Operator 707 17 th Street, Suite 3600 Denver, CO 80202	9 Pool name or Wildcat Malmamar Grayburg San Andres			
4 Well Location Unit Letter <u>G</u> <u>1880</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County				
10. Date Spudded 12-4-07	11. Date T.D. Reached 12-6-07	12. Date Compl. (Ready to Prod.) 12-6-07 Producing	13. Elevations (DF& RKB, RT, GR, etc.) 4174 GR	14. Elev. Casinghead
15 Total Depth 4,450	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By Rotary Tools Cable Tools	19 Producing Interval(s), of this completion - Top, Bottom, Name 4068-4248 & 4190-4380
21. Type Electric and Other Logs Run			20. Was Directional Survey Made 22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40#	276	12 1/4	230 sx	
7	23#	4,440	8 3/4	500 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3705.57	3705.57

26. Perforation record (interval, size, and number)
 4068-4248
 4190-4380

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 12-26-07		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Flowing</i>		Well Status (Prod or Shut-in) Producing	
Date of Test 12-30-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 7
Flow Tubing Press. 350	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 7	Water - Bbl 270
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By			

30 List Attachments
 Directional Survey

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
 Printed Name **Cindy Bush**
 E-mail Address **cabush@forestoil.com**

Title **Sr. Regulatory Tech**
 Date **2-11-08**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1335	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1490	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2615	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2690	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3625	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4050	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4385	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb 26, 2007

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Forest Oil Corporation 707 17th Street, Suite 3600, Denver, Co 80202		² OGRID Number 8041
⁴ API Number 30-025-01506		³ Reason for Filing Code/ Effective Date Convert from Injection to Production
⁵ Pool Name Maljamar Grayburg San Andres	⁶ Pool Code 43329	
⁷ Property Code	⁸ Property Name Caprock Maljamar Unit	⁹ Well Number 56

II. ¹⁰ Surface Location

UL or lot no. G	Section 20	Township 17S	Range 33E	Lot Idn	Feet from the 1880	North/South line North	Feet from the 1980	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. G	Section 20	Township 17S	Range 33E	Lot Idn	Feet from the 1880	North/South line North	Feet from the 1980	East/West line East	County Lea
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
022628	Texas New Mexico Pipeline PO Box 2528 Hobbs, NM 88241-2528	2639100
009171	GPM Gas Corp 4044 Penbrook Odessa Texas 79762	2639130
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FEB 12 2008		

IV. Well Completion Data

²¹ Spud Date 8-6-07	²² Ready Date 12-6-07	²³ TD 4,450	²⁴ PBTB	²⁵ Perforations 4068-4248 4190-4380	²⁶ DHC, MC MC
²⁷ Hole Size 12' 1/4	²⁸ Casing & Tubing Size 10 3/4	²⁹ Depth Set 276	³⁰ Sacks Cement 230 SXS		
8 3/4	7	4440	500 SX		

V. Well Test Data

³¹ Date New Oil 12-6-07	³² Gas Delivery Date 12-6-07	³³ Test Date 1-10-08	³⁴ Test Length 24	³⁵ Tbg. Pressure 200	³⁶ Csg. Pressure 350
³⁷ Choke Size	³⁸ Oil 11	³⁹ Water 225	⁴⁰ Gas 5	⁴¹ Test Method Test Facility	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature

Printed name
Cindy Bush

Title
Sr. Regulatory Tech

E-mail Address
cabush@forestoil.com

Date
2-11-08

Phone
303-812-1554

OIL CONSERVATION DIVISION

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date

MAR 24 2008