

ST 30-025-25961

Operator Chesapeake Lease Langley Getty Com Well No. 1  
Location Of Well: Unit n Section 21 Township 25 S Range 36 E County Lea

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg Or Cag.)	Choke Size
Upper Completion	<u>Langley Devonian</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>F/0</u>
Lower Completion	<u>Langley Ellenberger</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>F/0</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9 a.m. 1/14/08  
Well opened at (hour, date): 9:30 a.m. 1/15/08 Upper Completion Lower Completion  
Indicate by (X) the zone producing: x  
Pressure at beginning of test: 30 20  
Stabilized? (Yes or No): y y  
Maximum pressure during test: 40 422  
Minimum pressure during test: 40 422  
Pressure at conclusion of test: 40 30  
Pressure change during test (Maximum minus Minimum): 10 392  
Was pressure change an increase or a decrease? Increase Decrease  
Well closed at (hour, date): 9:30 a.m. 1/16/08 Total Time On Production 24 hrs  
Oil Production During Test: 0 bbls; Grav. -; Gas Production During Test: 9.1 MCF; GOR -  
Remarks:

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 9:30 a.m. 1/16/08  
Well opened at (hour, date): 9:30 a.m. 1/17/08 Upper Completion Lower Completion  
Indicate by (X) the zone producing: x  
Pressure at beginning of test: 65 433  
Stabilized? (Yes or No): y n  
Maximum pressure during test: 65 433  
Minimum pressure during test: 20 570  
Pressure at conclusion of test: 20 570  
Pressure change during test (Maximum minus Minimum): 25 137  
Was pressure change an increase or a decrease? Decrease Increase  
Well closed at (hour, date): Left Open Total Time On Production 24 hrs  
Oil Production During Test: -0- bbls; Grav. -; Gas Production During Test: .7 MCF; GOR -  
Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 3/24 2008  
New Mexico Oil Conservation Division

Operator Chesapeake

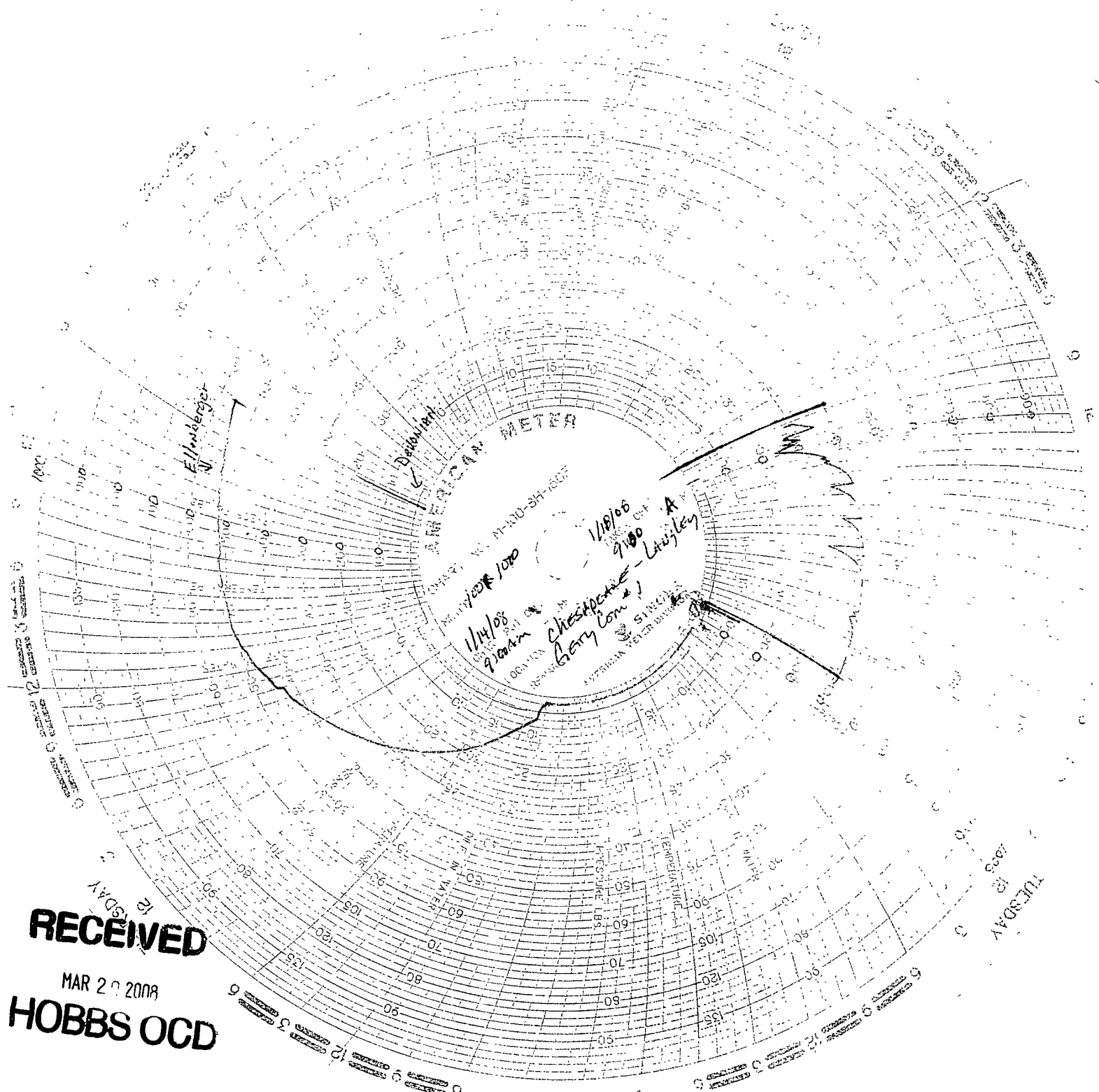
By Melvin Harper

By Chris Williams  
Title OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title Production Foreman

E-mail Address Mharper@chkenegy.com

Date 1/22/08



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MAR 20 2008

HOBBS OCD

NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON  
Governor  
Joanna Prukop  
Cabinet Secretary

Mark E. Fesmire, P.E.  
Director  
Oil Conservation Division

16-Nov-07

Chesapeake Operating Inc  
ATT: Shay Stricklin  
2010 Rankin Hwy  
Midland, TX 79701

LETTER OF VIOLATION  
Delinquent Regulatory Filings

Dear Operator:

Oil Conservation Division ("OCD") records indicate that you failed to file the required reports identified below, or that your filings were incomplete or inaccurate.

**NON-COMPLIANT WELL DETAIL SECTION**

LANGLEY GETTY COM No.001

Location: 21-22S-36E

30-025-25961-007

Original Well Type: Gas (Producing)

Well Status: Active

Determination or Violation Date: 11/16/2007

Delinquent Report or Filing(s): - Other Monitoring and Reporting Violation

Comments: After reviewing of this well file, show that this well is Multiple completed in the Langlie Ellenberger and the Langlie Devonian. The last Packer Leakage test & chart were done on Aug. 28, 1997. A change of operator to Chesapeake was done effective Jan 1, 2005. Packer Leakage test and charts are to be done every year in November and submitted to the OCD Hobbs district office. Please do this test and charts and submit to the OCD Hobbs Office. If you have questions on this matter, please call Donna Mull (505) 393-6161 ext 115.

**CORRECTIVE ACTION ON THIS WELL DUE BY: 12/16/2007**

Please file or correct the reports identified above by the corrective action due date indicated. If you fail to file or correct the reports by that date, the OCD will take enforcement action that may include but is not limited to applying for an order assessing civil penalties and/or requiring you to plug and abandon the wells associated with those reports.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

*Donna Mull*

Hobbs OCD District Office

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MAR 20 2008

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