

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25961 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <i>Langley Getty Com</i>	
8. Well Number	1
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	LANGLEY, DEVONIAN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHESAPEAKE OPERATING, INC. ✓	
3. Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OK 73154	
4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

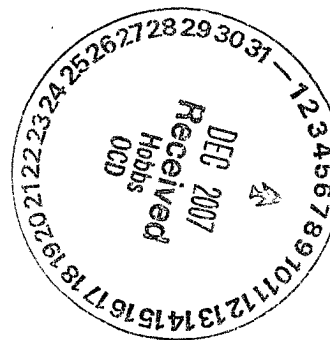
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RESPECTFULLY SUBMIT C-103. RAN TEST FOR 30 MINUTES AT 740 PSI. NO CASING LEAK, GOOD TEST. ORIGINAL CHART ATTACHED.

FOR RECORD ONLY.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Elizabeth Bohanan* TITLE PRODUCTION ASSISTANT DATE 12/06/2007

Type or print name ELIZABETH BOHANAN

E-mail address: ebohanan@chkenergy.com

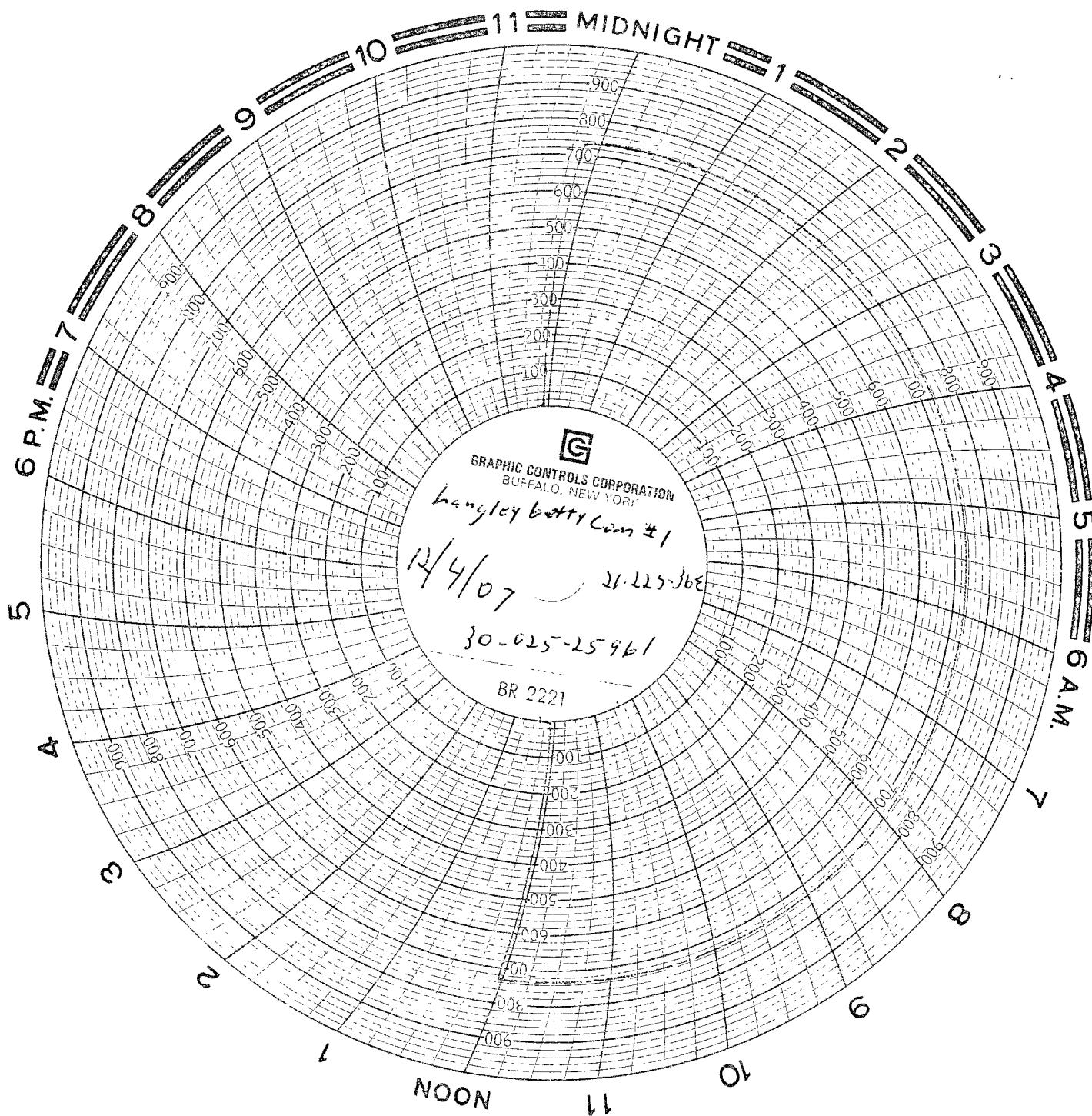
Telephone No. (505)391-1462

For State Use Only

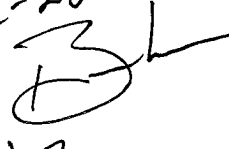
APPROVED BY: *Chris Williams* OG DISTRICT SUPERVISOR/GENERAL MANAGER DATE

Conditions of Approval (if any):

MAR 24 2008



Ashley Energy Services
4212 N. Grimes
Hobbs NM 88240
1505-602-2379

CL: 
12/4/07

Chesapeake Dec. 4, 07
Langley Getty Com. Well #1
Tested casing to 740 psi
Start Time 101 pm 740 psi
End Time 1:31 pm 740 psi