Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-38598
5. Indicate Type Of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: Hahn State

2. Name of Operator: Energen Resources Corporation
8. Well No.: 001
3. Address of Operator: 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
9. Pool name or Wildcat: Wildcat

4. Well Location
Unit Letter P : 900 Feet From The South Line and 330 Feet From The East Line
Section 15 Township 14S Range 33E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13 Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11/21/07	2/3/08	2/5/08	4200	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,950'				X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 13,565'-13,950'
20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: Platform Express
22. Was Well Cored: Yes

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	445'	17.5	600 sacks Class C	
9.625	40	5948'	12.25	2400 sacks 35/65 POZ C	
				200 sacks Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
13,565' - 13,950' - Open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments
Deviation survey, logs

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Carolyn Larson Printed Name Carolyn Larson Title Regulatory Analyst Date 3-14-07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy	1670'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,176'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2508'	T. Atoka	11,550'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2644'	T. Miss	12,842'	T. Cliff House		T. Leadville	
T. 7 Rivers	2790'	T. Devonian	13,644'	T. Menefee		T. Madison	
T. Queen	3400'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3776'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4142'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5444'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7003'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	7645'	T. Woodford	13,585'	T. Wingate		T.	
T. Wolfcamp	9103'	T.		T. Chinle		T.	
T. Penn	9647'	T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1670'	1670'	Sand and anhydrite				
1670'	2644'	974'	Anhydrite and evaporites				
2644'	7700'	5056'	Dolomite, anhydrite, shale				
7700'	9100'	1400'	Dolomite, anhydrite, sand, shale				
9100'	11,550'	2450'	Limestone, shale				
11,550'	12,840'	1290'	Sandstone, shale				
12,840'	13,585'	745'	Limestone, shale				
13,585'	13,644'	59'	shale				
13,644'	13,950'	306'	Dolomite, limestone, chert				