

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
March 12, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator **Marbob Energy Corporation**

Telephone **505-748-3303**

e-mail address **landtech@marbob.com**

Address **PO Box 227, Artesia, NM 88211-0227**

Facility or well name **Beechcraft Federal #1**

API # **30-025-38316** U/L or Qtr/Qtr **NESE** Sec **8** T **19S** R **32E**

County **Lea**

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 ☐ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

**Pit FRESH WATER PIT!**

Type Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type Synthetic ☒ Thickness **12** mil Clay ☐ Volume \_\_\_\_\_ bbl

**Below-grade tank**

Volume \_\_\_\_\_ bbl Type of fluid \_\_\_\_\_

Construction material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☐ If not, explain why not. \_\_\_\_\_

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water) **~ 400'**

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points)
<b>100 feet or more</b>	( 0 points) <b>0 points</b>

Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources )

Yes	(20 points)
<b>No</b>	( 0 points) <b>0 points</b>

Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses )

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
<b>1000 feet or more</b>	( 0 points) <b>0 points</b>

<b>Ranking Score (Total Points)</b>	<b>0 points</b>
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**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location

onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_ (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date January 11, 2008

Printed Name/Title: **Nancy T. Agnew / Land Department** Signature *Nancy T. Agnew*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date **3/24/08**

Printed Name/Title **CHRIS WILLIAMS / DIST. SUPV.** Signature *Chris Williams*

**RECEIVED**

JAN 14 2008

**HOBBS OCD**



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**marbob**

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energy corporation

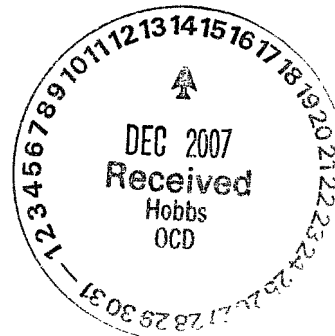
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December 13, 2007

Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240

Attention: Donna Mull

RE: Beechcraft Federal #1  
2235' FSL & 660' FEL  
Section 8, T19S, R32E  
Lea County, New Mexico



Dear Donna:

Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.

Please advise us if you feel differently or need further information.

Sincerely,

Nancy Agnew  
Landman

/na