Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Res	ources May 27, 2004
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 30-0 <b>0</b> 5-01210
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	, l
PROPOSALS.)	Gun Beep
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 003474
C.W. Trainer	
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 754 Midland TX 79702	Wildcat; San Andres
4. Well Location	
Unit Letter C: 660 feet from the North 1	ine and1980feet from the _Westline
Section 34 Township 14S Range	31E NMPM County Chavez
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
	Distance from the state of the
Pit typeDepth to GroundwaterDistance from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
·	EDIAL WORK ALTERING CASING
<u> </u>	MENCE DRILLING OPNS. P AND A
<del></del>	NG/CEMENT JOB
FOLL OR ALTER CASING   WIDETIFLE COMPL   CASII	10/CEMENT JOB
OTHER:	:R:
13. Describe proposed or completed operations. (Clearly state all pertinen	t details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Comp	pletions: Attach wellbore diagram of proposed completion
or recompletion.	
DIL	D. H (0) CHI 1
RU on well and install wellhead. NU BOP and Drill out surface plug. I	
fell through at 3875'. RIH with tubing to 4750'. Tag up on plug. COH	with tubing and PU packer and GIH. Set packer at 3800'.
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