Submit To Approphia State Lease - 6 copies		State of New Mexico					Form C-105						
Fee Lease - 5 copies		Ene	ergy,	Minerals and Na	tural Re	sources	-	TATELL ADIA		<u>F</u>	Revised June 10, 2003		
District I 1625 N French Dr, I	Hobbs, NM 88240							WELL API NO. 30-025-20173					
District II 1301 W Grand Aven	enue, Artesia, NM 88210 Oil Conservation Division					-	5. Indicate Type of Lease						
District III			1220 South St. Francis Dr.					STATE STATE FEE					
1000 Rio Brazos Rd, District IV	Aztec, NM 87410			Santa Fe, NM	875.05.28	DEE IN		State Oil & (	Gas Lease	No. F	E-7723		
1220 S St Francis D	r , Santa Fe, NM 8750:	<u> </u>	N AFDI	ETION DEDO		or v			about 1		393 239 (0.00)		
	OMPLETION	OR RECC	<u>IMP</u>	ETION REPO	KI AND	LOG	<u> </u>	7 . I None	I I 4 A				
la Type of Well OIL WEI		LL 🔲 DRY		OTHER	FEB	2 5 200		Lease Name		eement N	rame		
	ietion: VORK 🗍 DEEP OVER	EN 🛭 PLUG BAC		DIFF. RESVR. 🛛 OTH	IOB	BS	0	CD					
2. Name of Operator									8 Well No				
Forest Oil Corporat		1	1										
3 Address of Operator									9 Pool name or Wildcat				
707 17 <sup>th</sup> Street, Suite 3600 Denver, CO 80202									Grayburg Jackson				
		40- 2Fa	166/	C 2 1567/M									
4. Well Location	BHL: N-8	-18s-35e,	400/	S & 1567/W									
Unit Letter	N : 330	Feet From The_	South	Line and 1650	_ Feet From	The West	·	Line	/		١		
Section	8	Townsh		185		35E	200	NMPM	Lea	11 =:	County		
10 Date Spudded 5-5-06	11. Date T.D. Rea		Oate Co 2-06	mpl (Ready to Prod.) TA	13.1		OF& I 6 GR	RKB, RT, GR,	etc.)	14. Elev	Casinghead		
15 Total Depth	16 Plug Ba			Multiple Compl. How	Many	18 Interva		Rotary Tools		Cable	Гools		
				ones?	-	Drilled By		-					
11646	val(s), of this comp		tom N	ame				20	Was Dire	ctional Si	urvey Made		
19 Houdeing mer	vai(3), or ans comp	iction - rop, Boi	10111, 144					-	. Was Dire	onona s			
21 Type Electric ai	nd Other Logs Run							22. Was Well (	Cored				
23.			CA	SING RECOF	D (Rep	ort all st	ring	gs set in we	ell)				
CASING SIZE	WEIGH	IT LB./FT		DEPTH SET	HOI	LE SIZE	$\perp$	CEMENTING	RECORD	A	MOUNT PULLED		
13 3/8		48		415		7 ½		400 sx		ļ			
9 5/8		36		4,000		12 1/4		2700 sx lite 2600 sx lite		<del> </del>			
7 CUDD		23		12,000		8 3/4	-+	2600 sx	lite	<del>                                     </del>			
CIBP				11,753'			-			<del> </del>			
24.			1 IN	ER RECORD			25.	TI	BING RE	CORD			
SIZE	TOP	BOTTOM	LIN	SACKS CEMENT	SCREEN		SIZE		DEPTH S		PACKER SET		
							2 3/	8	8754		4702		
26. Perforation re	cord (interval, size,	and number)					FRA	CTURE, CEN					
5447 <b>-</b> 5464						NTERVAL		AMOUNT AN		ATERIA	L USED		
					5447-54	104		Sqz and test	ea gooa.		· · · · · · · · · · · · · · · · · · ·		
							+						
20				DD	DUCT	ION		<del></del> .					
28 Date First Production	on I	Production Meth	od (FL	owing, gas lift. pumpin				Well Status (	Prod or Sh	ut-m)			
		Jaaction Med	(1 tc	6, 600 the bambu	> ~	JP- Pump)			1	T			
TA Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Goo	MCF 2.h	Water - Bl	<u></u>	Gas - Oil Ratio		
Date of 16st	110015 103000	CHOKE SIZE	i	Test Period	011 - 1001	1	uas -	WICE	water - Bi	л,	Gas - On Natio		
Flow Tubing	Casing Pressure	Calculated 2	4-	Oil - Bbl	Gas -	MCF.	137	ater - Bbl	LOHG	ravity = A	PI - (Corr.)		
Press.	Cusing Fressure	Hour Rate	•-	)		1.101	1	arei - DUI	011 0	ravity - A	u i - (COII.)		
1			-				}		1				
29 Disposition of C	as (Sold, used for fi	uel, vented, etc.)						Т1	est Witness	ed By			
		, ,								- J			
30 List Attachment	S			<del></del>									
Directional Survey -	- No Open Perfs P	reparing to P&A											
31 I hereby certify	y that the infor <del>m</del> a	tion shown on	both si	ides of this form as t	rue and $\overline{cc}$	omplete to t	he be	est of my know	ledge and	belief			

Cindy Bush E-mail Address cabush@forestoil.com

Title Sr. Regulatory Tech

Date 1-30-08

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwes	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota	T						
T. Blinebry	T. Gr. Wash	T. Morrison	T.						
T.Tubb	T. Delaware Sand	T.Todilto	T						
T. Drinkard	T. Bone Springs	T. Entrada	T.						
T. Abo	Т.	T. Wingate	Т.						
T. Wolfcamp	T.	T. Chinle	T.						
T. Penn	Т.	T. Permian	T.						
T. Cisco (Bough C)	T	T. Penn "A"	T.						
No. 1. from	to	No 3 from	OIL OR GAS SANDS OR ZONES						
No. 2. from	to		to						
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.									
No. 1, from									
No. 2, from									
No. 3, fromto									
LITHOLOGY RECORD (Attach additional sheet if necessary)									
From To Thickness In Feet	S Lithology	From To Thickness In Feet	Lithology						