Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-20173

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
Lea 4011 State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
Forest Oil Corporation

9. OGRID Number

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado 80202

10. Pool name or Wildcat
Grayburg Jackson

4. Well Location
Unit Letter N : 330 feet from the South line and 1650 feet from the West line
Section 8 Township 18S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3916' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED SUMMARY

RECEIVED
MAR 06 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines☒, a general permit ☐ or an (attached) alternative OCD-approved plan☐.**

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-8-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 26 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST BE NOTIFIED 24 HOURS PRIOR** TO THE BEGINNING OF PLUGGING OPERATIONS

Lea 4011 State #1
P & A Procedure

1) MIRUPU. RIH W/ bit & scraper to PBTD (11,646').

2) Spot cement plug on existing plug to a top depth of 11,633'.

3) Fill hole w/ mud to 7,900'.

4) Spot cement plug 7,900' to 7,700'.

5) Fill hole w/ mud to 4,150'.

~~Perf tbg sqz @ 4150' Spot 25 SKS~~

6) Spot cement plug 4,150' to 3,950'.
Spot plug @ 1650' - 25 SKS OR 100' WHICHEVER GREATER

7) Fill hole w/mud to 60'. Spot plug @ 415' - 25 SKS OR 100' WHICHEVER GREATER

~~8) Perf w/ 4-way squeeze gun at 60'~~

9) Pump cement plug 60' to surface, circulate to surface.

10) Cut off wellhead, install marker.

Lea State 4011 #1

Lea County, NM

JWR 01/29/08

Completed

Current Status

GL = 3,939'

Sec 8, T18S, R35E

API# 30-025-20173

Vacuum Deep Field