Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural R May 27, 2004 District I 1625 N French Dr, Hobbs, NM 88240 WELL API NO. District II 30-025-28490 OIL CONSERVATION DIVIS 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis District III STATE 1000 Rio Brazos Rd, Aztec, NM 87410 FEE 🖂 Santa Fe. NW District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS C 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Max Gutman PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other #8 2. Name of Operator 9. OGRID Number Hanson Operating Company, Inc. 009974 3. Address of Operator 10. Pool name or Wildcat P. O. Box 1515, Roswell, NM 88202-1515 Paddock 4. Well Location Unit Letter 1980 feet from the North line and 560 feet from the West line 19 Section Township 22 South Range 38 East **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330.6' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater _Distance from nearest fresh water well_ __ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ⊠ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON -CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB Squeeze, Perf, Acidize OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Propose to squeeze Glorieta and Upper Paddock formations, and test the Lower Paddock and Upper Blinebry formations as follows: 1. Set frac tank and lay flowline. 2. MIRU. ND wellhead. Pull out of hole with rods and pump. NU BOP. Pull out of hole with tubing. 3. Set RBP at 5000'. Circulate hole and test to 500 psi for 15 minutes. 4. Trip out of hole with RBP. Set CIBP at 5200'. Cement with 200 sacks Class "C" cement. Hesitate squeeze to 1000 psi. WOC overnight. 5. Drill out cement retainer, cement and CIBP. 6. Perforate Lower Paddock formation at 5383'-5479' with 24 holes and Upper Blinebry formation at 5485'-5505' with 6 holes. 7. Acidize with 5,000 gallons 20% acid. Flow back. 8. Run in hole with tubing. ND BOP. NU wellhead. Run in hole with rods and pump. Place well on production. Test and evaluate Paddock formation. 9. File for approval to DHC the Blinebry, Paddock and Granite Wash Pools. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE Production Analyst** DATE 01/14/2008

APPROVED BY: July Uslam OC DISTRICT SUPERVISOR/GENERAL MANAGER MAR 2 6 200 Conditions of Approval (if any):

E-mail address: hanson@dfn.com

Telephone No. 505-622-7330

Type or print name Carol J. Smith