Office Office	State of New Me			Form C-103
District 1	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u>	OIL CONCEDUATION	DHAGON	WELL API NO. 30-025-28490	
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖂
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas I	
1220 S St Francis Dr , Santa Fe, NM 87505	·		o. State on & Gas I	
	ES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA PROPOSALS)			Max Gutman	Ç
1. Type of Well: Oil Well	Gas Well Other REC	EIVED	8. Well Number #8	7.4
2. Name of Operator			9. OGRID Number	
Hanson Operating Company, Inc.			009974	
3. Address of Operator	JAN	1 4 2008	10. Pool name or W	ildcat
P. O. Box 1515, Roswell, NM 88202	2-1515		Glorieta	
4. Well Location	HOBE	BS OCD		
Unit Letter <u>E</u> :	1980 feet from the North	line and <u>560</u>	feet from the	<u>West</u> line
Section 19	Township 22 South	Range 38 East	· · · · ·	Lea County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
	3330.6' GR		and the second s	
Pit or Below-grade Tank Application or 0				
Pit typeDepth to Groundwate	erDistance from nearest fresh w	vater well Dista	nce from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check Ar	propriate Box to Indicate N	ature of Notice R	enort or Other Da	ata
12. Check 11	propriate Box to maleute 1	ature of Notice, i	ecport of Other Da	ata
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	⊠ Al	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.□ P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER			_	
OTHER: Add Perforations and Acidize				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	.). SEE ROLE 1103. For Multip	ie Completions: Atta	ch wellbore diagram	of proposed completion
or recompletion.				
9/10/2007: MIRU pulling un	it ND wellhead POH with	h rods and numn	MITROP POH	with tubing DIH
9/10/2007: MIRU pulling unit. ND wellhead. POH with rods and pump. NU BOP. POH with tubing. RIH with bit and scraper.				
9/12/2007: Perforate at 5082'-5114' with 9 holes. Replace BOP.				
9/13/2007: Set packer at 4975'. Acidize with 5,000 gallons 20% acid. Flow back. SI.				
9/14/2007: Set production packer at 5125' to isolate Paddock perfs. RIH with tubing. ND BOP. RIH with				
rods and new pump. RU pump jack. Hang well on and space out. Start pumping. RDMO. Well placed on				
production. Test and evaluate the Paddock formation. File for approval to DHC Glorieta, Paddock, Blinebry and				
Granite Wash Pools. Existing D	PHC-707.	• •	,	, ,
5				
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	and belief. I further co	ertify that any pit or below-
grade tank has been/will be constructed or cle	osed according to NMOCD guidelines	🗟, a general permit 🔲 oi	an (attached) alternativ	e OCD-approved plan 🔲.
SIGNATURE () AAR ()	San 7/	Donat of A 1		75 A 75 THE COLUMN TO SEC.
Type or print name Carol J. Smith		<u>Production Analyst</u> dress: hanson@dfn.c		DATE <u>01/10/2008</u>
For State Use Only	E-mail ad	uress. nanson@din.c	com Telepho	one No. 505-622-7330
	1	PS Ribitation and a con-		RAAD O Z OOOO
APPROVED BY: hus C	Ellame TITLE	SUPERVISOR/GENE	tral manager $_{ m D}$	_A 照AR 2 6 2008
Conditions of Approval (if any):	17 01.	0 D-1	d- 115 -1	Granite Wash
> N	WI In Dun	KDry Oil	T Wantz	. Oranite
	· ·			Wash
				- (