

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		RECEIVED JAN 14 2008 HOBBS OCD		WELL API NO. 30-025-28490	
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2 Name of Operator HANSON OPERATING COMPANY, INC.		3 Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515		7. Lease Name or Unit Agreement Name Max Gutman	
4 Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>22 South</u> Range <u>38 East</u> NMPM <u>Lea</u> County		9. Pool name or Wildcat Paddock		10. Date Spudded 11/29/1983	
11 Date T.D. Reached 12/18/1983		12 Date Compl. (Ready to Prod.) 09/14/2007		13 Elevations (DF& RKB, RT, GR, etc.) 3330.6' GR	
14 Elev Casinghead		15 Total Depth 7500'		16 Plug Back T D 7500' 5285	
17 If Multiple Compl. How Many Zones? 2		18 Intervals Drilled By		19 Producing Interval(s), of this completion - Top, Bottom, Name 5132' - 5144' Paddock	
20 Was Directional Survey Made No		21 Type Electric and Other Logs Run GR/CND		22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
13 3/8"		42#		350'	
8 5/8"		24#		2468'	
5 1/2"		20# & 17#		7500'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		5185'		5125'	
26 Perforation record (interval, size, and number) 5132' - 5144' 12 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5132' - 5144'		5,000 gal 20% acid			
28. PRODUCTION					
Date First Production 09/14/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4" X 2 1/2" X 16'		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/20/2007		Hours Tested 24		Choke Size	
Flow Tubing Press		Casing Pressure 40		Calculated 24-Hour Rate	
Oil - Bbl 3		Gas - MCF 18		Water - Bbl. 23	
Gas - Oil Ratio 6000/1		Oil Gravity - API - (Corr) 35.6			
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold				Test Witnessed By	
30 List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Carol J. Smith		Printed Name Carol J. Smith		Title Production Analyst	
E-mail Address hanson@dfn.com		Date 01/10/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1160	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2536	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3359	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3710	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3928	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	5102	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5131	T. Ellenburger	T. Dakota	T.
T. Blinbry	5484	T. Gr. Wash	T. Morrison	T.
T. Tubb	6040	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6266	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco		T.	T. Penn "A"	T.
(Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1160	1160	Sand and Red Beds				
1160	1250	90	Anhydrite				
1250	2440	1190	Salt				
2440	2540	100	Dolomite				
2540	3359	819	Anhydrite, Dolomite and Sand				
3359	3928	569	Sand and Dolomite				
3928	7360	3432	Dolomite with Shale Stringers				
7360	7406	46	Granite Wash				
7406	7500	94	Granite				