Submit 3 Copies To Appropriate District Office District I State of New Mex And Naturals and Naturals	Form C-103 May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 MAD OIL CONSERVATION	DIVISION 30-025-37438			
	5. Indicate Type of Lease STATE FEE			
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santages, NM 875				
1220 S. St. Francis Dr., Santa Fe, INM	V-6088			
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS)	Vali Dyke BGO State			
1. Type of Well: Oil Well Gas Well Gother G	8. Well Number			
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 S. 4 th Street, Artesia, NM 88210	Cormac San Andres			
4. Well Location Unit Letter O 660 foot from the South	line and 1000 fact from the Boot line			
	line and 1980 feet from the East line			
Section 17 Township 10S Rang 11. Elevation (Show whether DR, I				
11. Elevation (show whether DR, 14191')				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh wat	ter well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material			
12. Check Appropriate Box to Indicate Na	ture of Notice. Report or Other Data			
	•			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
.	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P & A			
	CASING/CEMENT JOB			
	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
•				
1) MIDITAL STATE TO THE STATE OF TOTAL STATE OF TOT	T			
 MIRU plugging equipment. TOH w/rods and pump. NU BOP. TOH w/tubing. TIH w/tubing open-ended to 9550'. Circulate hole w/9.5 ppg mud. PUH and spot 100' cement plug 6650-6550'. PUH and spot 100' 				
cement plug 4380-4280'. WOC and tag.	on and spot 100 cement plug 0050-0550 . I off and spot 100			
3) PUH and spot 100' cement plug 3886-3786'. WOC and tag. Spot 100' cement plug 1900-1800'. WOC and tag. PUH and spot 100'				
cement plug 482-382'. WOC and tag. Spot 10 sx plug @ surface. 4) Cut off head. Install marker. Clean location.				
4) Cut off flead. Histari marker. Clean location.				
(Proposed Schematic Attached)				
I hereby certify that the information above is true and complete to the bes	et of my knowledge and helief. I further cortify that any nit or helev			
grade tank has been/will be constructed or closed according to NMOCD guidelines [],	, a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Re	egulatory Compliance Technician DATE 3-17-08			
Type or print name Stormi Davis E-mail address:	stormid@ypcnm.com Telephone No. 575-748-1471			
For State Use Only				
APPROVED BY	PERVISOR/GEMERAL MANAGER DATMAR 2 6 2008			
APPROVED BY: Conditions of Approval (if any):	DATE TO ZOUC			
THE OIL CONSERVATION DIVISION M				
BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATION				

Well Name:	Van Dyke Sta	te Unit No. 1 Field	l:	
Location: 660' FSL & 1980' FEL Sec 17-10S-33E Lea Co, NM				
GL: <u>4191'</u>	Zero:	AGL:	KB:	4208'
Spud Date:	11/14/2005	Completion Date:		
Comments:				

Casing Program			
Sıze/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	432'		
9 5/8" 36 & 40# J55	3836'		
5 1/2" 17# J55, L80 & HCP110	11500'		

10 sack cement plug at surface

PROPOSED CONFIGURATION

13 3/8" csg @ 432'. Cmtd w/ 440 sx Cmt circ 100' cement plug 482'-382' WOC and tag

100' cement plug 1900'-1800' WOC and tag

9 5/8" csg @ 3836'. Cmtd w/ 1485 sx. Cmt circ 100' cement plug 3886-3786' WOC and tag

100' cement plug 4380'-4280' WOC and tag

San Andres perfs 4390-4410'

100' cement plug 6650'-6550'

CIBP @ 9600' + 35' cmt

CIBP @ 10300' + 35' cm

TD 11500'

PBTD 11454' (float collar)

WC perfs 9670-84' & 9704-09'

Strawn perfs 10314-10324'

5 1/2" csg @ 11500'. Cmtd w/ 3380 sx. Cmt circ.

DATE: 2/27/08 VNDYK1E

SKETCH NOT TO SCALE