

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-26680

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1713-1

7. Lease Name or Unit Agreement Name
East Vacuum Grayburg San Andres Unit
Tract 3333

8. Well Number 005

9. OGRID Number 217817

10. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection2. Name of Operator
ConocoPhillips Company3. Address of Operator 3300 N. "A" Street, Bldg. 6
Midland, TX 79705

4. Well Location

Unit Letter F : 1440 feet from the North line and 2550 feet from the West line
Section 33 Township 17S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3944' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request extension to compliance date, run liner ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to failed MIT, compliance for this well is to be by 03/31/08. ConocoPhillips wishes to request a 90-day extension to this compliance date, to 06/30/08. We presently have a rig on the well, attempting to repair a shallow casing leak. Two attempts to cement squeeze the leaking interval have failed. Therefore, we plan to move the rig off the well in order to make internal arrangements to run a 4-1/2" liner in the well across the leaking interval. We plan to return to the well to repair as soon as partner approval has been obtained.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. DaleTITLE Regulatory SpecialistDATE 03/27/2008Type or print name Celeste G. DaleE-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)688-6884

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APPROVED BY: Chris WilliamsOCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____DATE MAR 27 2008

Conditions of Approval (if any):