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District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources **MAR 21 2008**

Form C-101
May 27, 2004

Oil Conservation Division **HOBBS OCD**
1220 South St. Francis Dr.
Santa Fe, NM 87505
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address MARBOB ENERGY CORPORATION P.O. BOX 227, ARTESIA, NM 88211-0227		² OGRID Number 14049
³ Property Code 25528 37077		⁴ API Number 30 - 025-28530
⁵ Property Name TRIPLE TRES STATE		⁶ Well No 1
⁹ Proposed Pool 1 ESTACADO MORROW (GAS)		¹⁰ Proposed Pool 2 <97345>

⁷ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	14S	34E		660	SOUTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code RE-ENTRY	¹² Well Type Code GAS	¹³ Cable/Rotary	¹⁴ Lease Type Code STATE	¹⁵ Ground Level Elevation 4074.8
¹⁶ Multiple	¹⁷ Proposed Depth 14,000'	¹⁸ Formation MORROW	¹⁹ Contractor	²⁰ Spud Date 4/20/08
Depth to Groundwater 64'		Distance from nearest fresh water well OVER 1000'		Distance from nearest surface water OVER 1000'
Pit Liner Synthetic ☐ _____ mils thick Clay ☐ Pit Volume _____ bbls Drilling Method _____ Closed-Loop System ☒ Fresh Water ☐ Brine ☐ Diesel/Oil-based ☐ Gas/Air ☐				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	68#	401'	425	CIRC
12 1/4"	8 5/8"	24# & 32#	4511'	1600	CIRC
7 7/8"	5 1/2"	17#	14000'	525	9500'

²² Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary

Propose to reenter the well originally called the Elk Unit No. 1, drill out cement plugs to the original TD of 10,670, deepen well to 14,000', run porosity and resistivity logs, run 5 1/2" casing to TD, cement with 525 sx (840 CF) cement to bring TOC to 9,500' above all potential oil and gas zones and test the Morrow for gas production.

We do not believe an H2S Contingency Plan is necessary

***We plan to complete this well the Morrow which is sweet and we don't anticipate cutting any formations that contain H2S gas during the drilling of the above referenced well.**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

Signature *Nancy T. Agnew*

Printed name **Nancy T. Agnew**

Title **Land Department**

E-mail Address **landtech@marbob.com**

Date **03/20/08**

Phone **575-748-3303**

OIL CONSERVATION DIVISION

Approved by

Chris Williams

Title **OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

Approval Date **MAR 27 2008**

Expiration Date

Conditions of Approval Attached ☐

Permit Expires 2 Years From Approval Date Unless Drilling Underway Re-Entry

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

MARBOB ENERGY CORPORATION			TRIPLE TRES STATE		Well No. 1
N	24	14 SOUTH	34 EAST	LEA	
660	SOUTH		1980	WEST	
4074.8	MORROW		UNDESIGNATED ESTACADO (97345)		320

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof as to working interest and royalty.
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners then consolidated by communitization, unitization, force pooling, etc.

Yes No If answer is "yes," type of consolidation _____

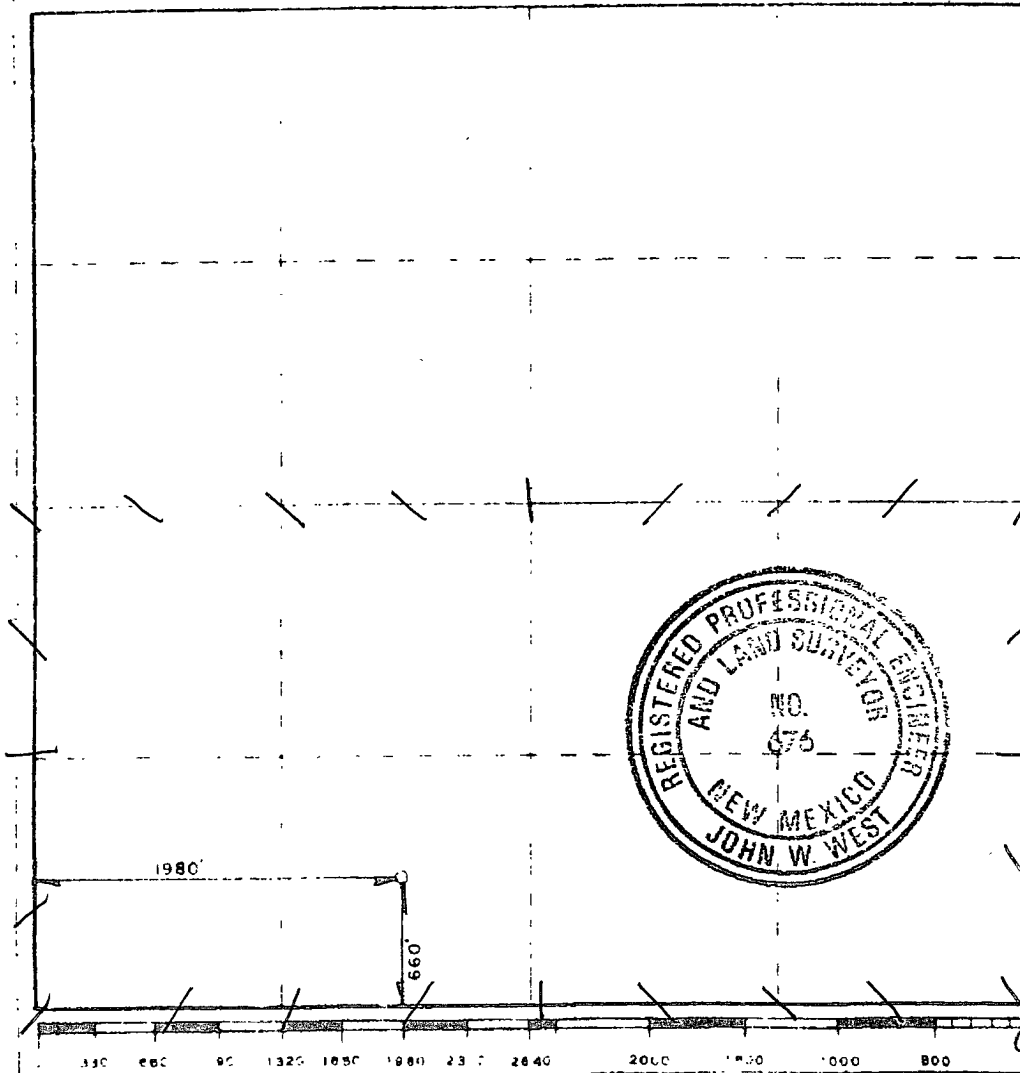
If answer is "no," list the owners and tract descriptions which have actually been dedicated to the well on the reverse side of this form if necessary.

No allowable well be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, or otherwise, or until a non-standard unit, eliminating such interests, is approved by the Commission.

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DECLARATION

I hereby certify that the information furnished hereon is true and correct to the best of my knowledge and belief.

Nancy T. Agnew

Nancy T. Agnew

Land Department

3/20/08

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

DECEMBER 8, 1983

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No.

676

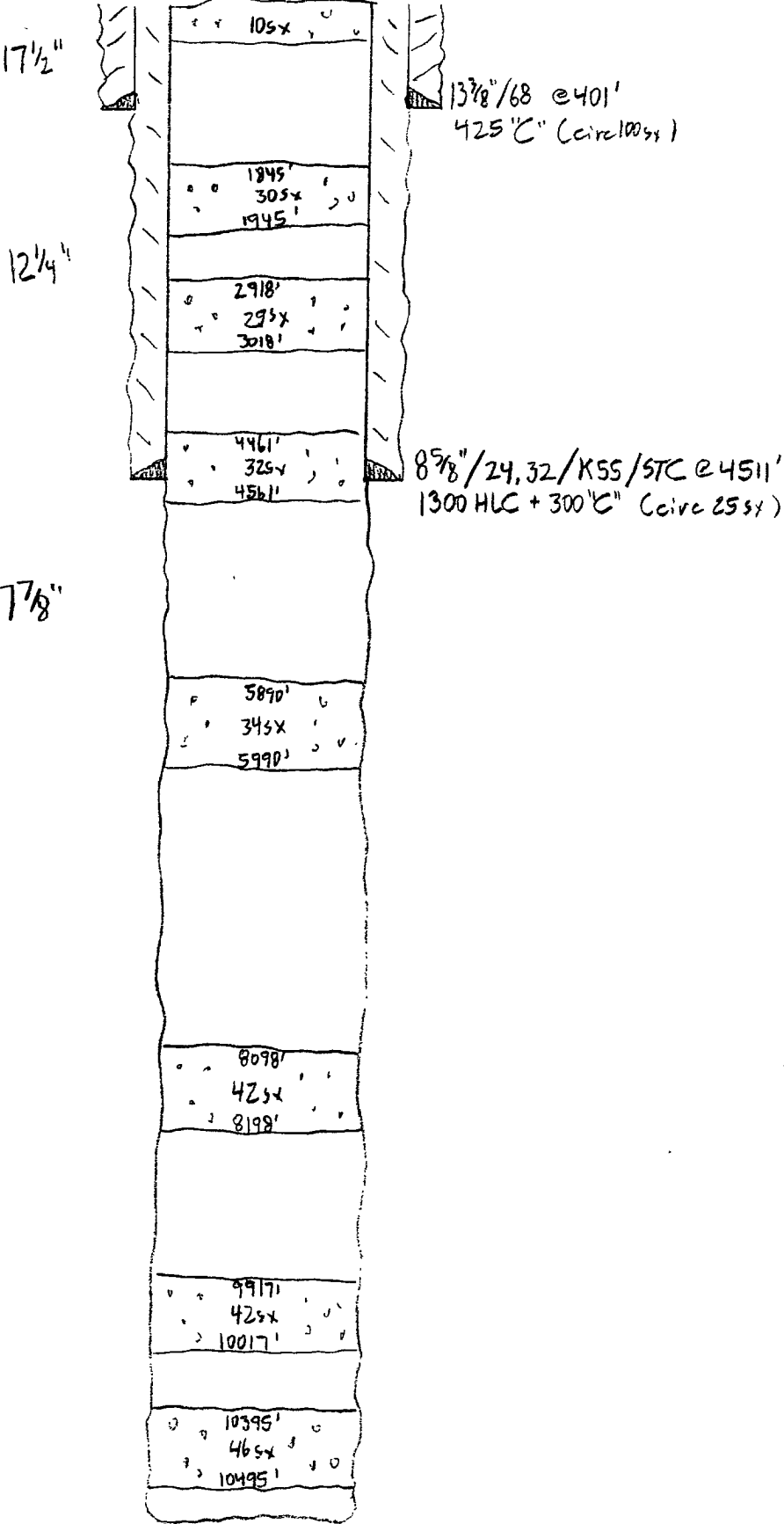
EIK Unit 1
 660' FSL, 1980' FWL
 N- 24-143-34 e
 Lea Co., NM

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30 SHEETS PER CASE: 4 1/2" x 11 1/2"
 100 SHEETS PER CASE: 4 1/2" x 11 1/2"
 200 SHEETS PER CASE: 4 1/2" x 11 1/2"
 400 SHEETS PER CASE: 4 1/2" x 11 1/2"
 600 SHEETS PER CASE: 4 1/2" x 11 1/2"
 800 SHEETS PER CASE: 4 1/2" x 11 1/2"
 1000 SHEETS PER CASE: 4 1/2" x 11 1/2"
 1200 SHEETS PER CASE: 4 1/2" x 11 1/2"
 1400 SHEETS PER CASE: 4 1/2" x 11 1/2"
 1600 SHEETS PER CASE: 4 1/2" x 11 1/2"
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 2000 SHEETS PER CASE: 4 1/2" x 11 1/2"
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 2400 SHEETS PER CASE: 4 1/2" x 11 1/2"
 2600 SHEETS PER CASE: 4 1/2" x 11 1/2"
 2800 SHEETS PER CASE: 4 1/2" x 11 1/2"
 3000 SHEETS PER CASE: 4 1/2" x 11 1/2"
 3200 SHEETS PER CASE: 4 1/2" x 11 1/2"
 3400 SHEETS PER CASE: 4 1/2" x 11 1/2"
 3600 SHEETS PER CASE: 4 1/2" x 11 1/2"
 3800 SHEETS PER CASE: 4 1/2" x 11 1/2"
 4000 SHEETS PER CASE: 4 1/2" x 11 1/2"
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 9600 SHEETS PER CASE: 4 1/2" x 11 1/2"
 9800 SHEETS PER CASE: 4 1/2" x 11 1/2"
 10000 SHEETS PER CASE: 4 1/2" x 11 1/2"



BEFORE



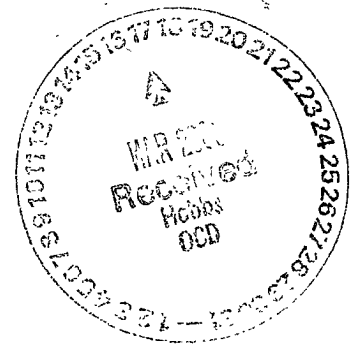
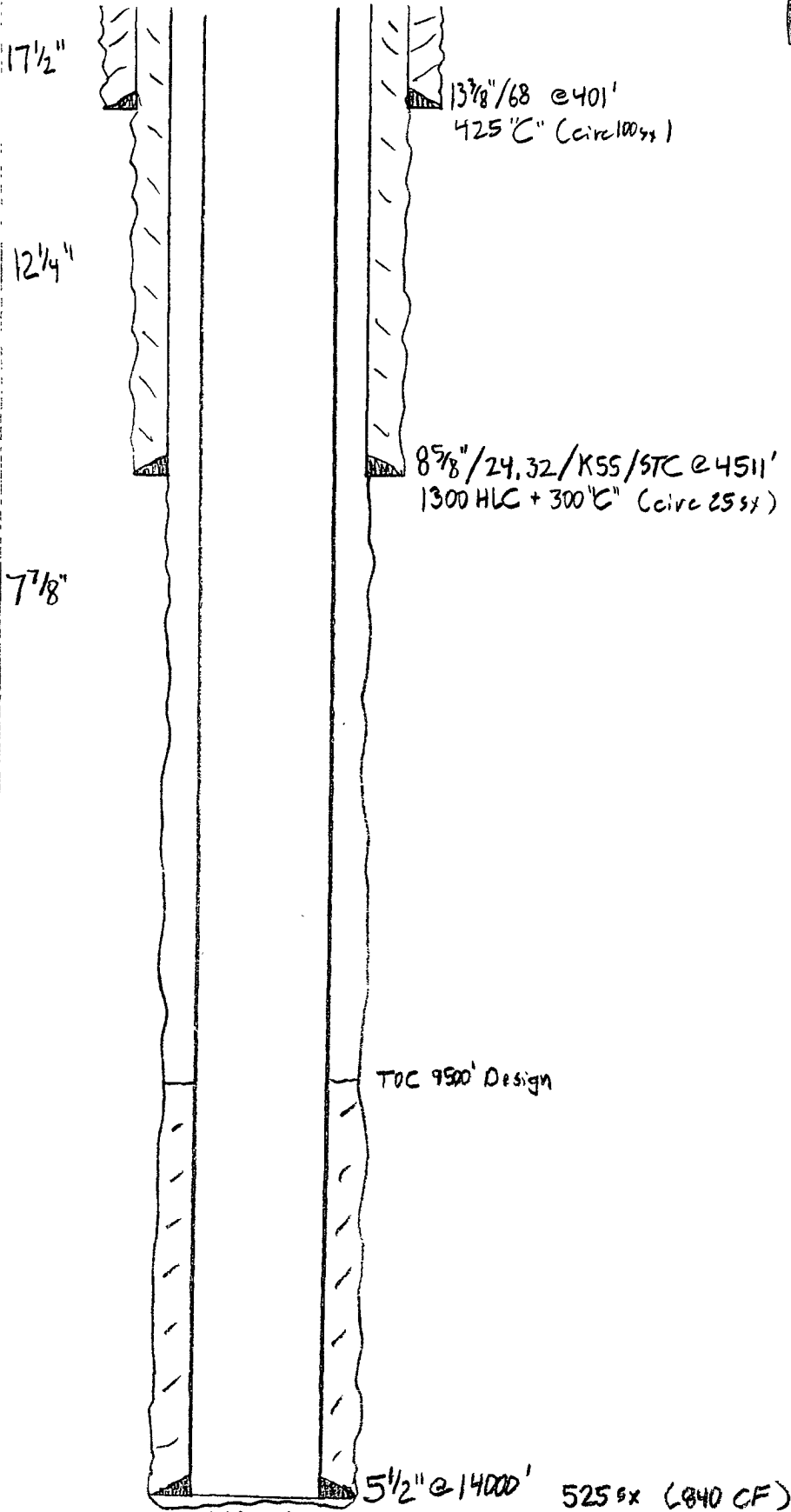
Triple Tres State #1

(EIK Unit 1)
660' FSL, 1980' FWL
N-24-143-34e
Lea Co., NM

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AFTER