FORM STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR DESS, NM 88240 BUREAU OF LAND MANAGEMENT MAR SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Babardoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other			FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMLC-070337 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. DRICKEY QUEEN SAND UNIT 8. Well Name and No.	
2. Name of Operator CELERO ENE	RGY II, LP		9. API Well No.	
3a. Address 400 W. ILLINOIS, STE 1601, MIDLAND, TX 79701 432-686-		e No. (include area code) 66-1883	30-005-01034 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,	R, M., or Survey Description)		CAPROCK QUEEN	
660' FSL & 660' FWL SEC. 10(M); T14S; R31E			11. County or Parish, State CHAVES, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	ION TYPE OF ACTION			
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice		struction Recomplete Other Abandon Temporarily Abandon		
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready fo 1. MIRU POOH w/ product 2. Verify casing integrity	onally or recomplete horizontally, give subst work will be performed or provide the Bond wed operations. If the operation results in a r Abandonment Notices shall be filed only af or final inspection.) ion equipment & BHA. 831' and drill out to 2860' to provide r im TD @ 2860' to 1200'. ment	urface locations and measured and tro No. on file with BLM/BIA. Requiremential requirements, including reclams Condition OCD requirements and subrathole for logging. Condition OCD requirements and subrathole for logging.	ny proposed work and approximate duration thereof. we vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once attain, have been completed, and the operator has ons of Approval: pures the Operator to complete a 24 hours production test mit on form C-104 Request for Allowable before producting Accompanied by Subsequent report on C-103 with dates was done, along with tubing size and depth	
Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HAYLIE URIAS Title OPERATIONS				
Signature La O-1 lain			00/00/00/0	
ACCEPTED FUNS PRACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /S/DAVIDR. GLASS Conditions of approval, if AMARe attac 6d. 2008 oval of this notice does not warrant or				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and WIM 43 USEASS on 1212 make it a crime for any person knowingly, and willfully to make to any department assessment of the United				
States any false, fictitipus of Could Henris Despresentations as to any matter within its jurisdiction.				