

<p>Submit To Appropriate District Office          State Lease - 6 copies          Fee Lease - 5 copies          District I          1625 N. French Dr., Hobbs, NM 88240          District II          1301 W. Grand Avenue, Artesia, NM 88210          District III          1000 Rio Brazos Rd, Aztec, NM 87410          District IV          1220 S. St. Francis Dr., Santa Fe, NM 87505</p>		<p><b>Form C-105</b>          Revised June 10, 2003</p>	
<p><b>RECEIVED</b>          State of New Mexico          Energy, Minerals and Natural Resources          Oil Conservation Division          1220 South St. Francis Dr.          Santa Fe, NM 87505</p>		<p>WELL API NO.          30-025-00284</p> <p>5. Indicate Type of Lease          STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>State Oil &amp; Gas Lease No. 303735</p>	
<p><b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b></p>			
<p>1a. Type of Well:          OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection</u></p> <p>b. Type of Completion:          NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF.          WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-Activate</p>		<p>7. Lease Name or Unit Agreement Name  <b>ROCK QUEEN UNIT</b></p>	
<p>2. Name of Operator  <b>CELERO ENERGY II, LP</b></p>		<p>8. Well No.  <b>106</b></p>	
<p>3. Address of Operator  <b>400 W. ILLINOIS, STE 1601; MIDLAND, TX 79701</b></p>		<p>9. Pool name or Wildcat  <b>CAPROCK QUEEN</b></p>	
<p>4. Well Location</p> <p>Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>FSL</u> Line and <u>1980'</u> Feet From The <u>FWL</u> Line</p> <p>Section <u>19</u> Township <u>13S</u> Range <u>32E</u> NMPM <u>LEA</u> County</p>			
<p>10. Date Spudded</p>	<p>11. Date T.D. Reached</p>	<p>12. Date Compl. (Ready to Prod.)</p>	<p>13. Elevations (DF&amp; RKB, RT, GR, etc.)  <b>4359' KB</b></p>
<p>15. Total Depth  <b>3059'</b></p>	<p>16. Plug Back T.D.  <b>3057'</b></p>	<p>17. If Multiple Compl. How Many Zones?</p>	<p>18. Intervals Drilled By</p>
<p>19. Producing Interval(s), of this completion - Top, Bottom, Name</p>			<p>20. Was Directional Survey Made</p>
<p>21. Type Electric and Other Logs Run</p>		<p>22. Was Well Cored</p>	
<p><b>23. CASING RECORD (Report all strings set in well)</b></p>			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>24#</b>	<b>190'</b>	<b>100sx</b>
<b>5 1/2"</b>	<b>15.5#</b>	<b>3048'</b>	<b>300sx</b>
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SIZE
			<b>2 3/8"</b>
			<b>2950'</b>
			<b>2950'</b>
<p>26. Perforation record (interval, size, and number)  <b>OPEN HOLE 3048-3058'</b></p>		<p>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</p> <p>DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED</p> <p><b>3048-3058'</b>      <b>2000 gal 7 1/2% NEFE acid ; 1000# Rock salt</b></p>	
<p><b>28. PRODUCTION</b></p>			
<p>Date First Production  <b>2/19/08</b></p>		<p>Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)</p>	
<p>Date of Test</p>		<p>Well Status (<i>Prod. or Shut-in</i>)  <b>Inject</b></p>	
<p>Hours Tested</p>	<p>Choke Size</p>	<p>Prod'n For Test Period</p>	<p>Oil - Bbl      Gas - MCF      Water - Bbl.      Gas - Oil Ratio</p>
<p>Flow Tubing Press.</p>	<p>Casing Pressure</p>	<p>Calculated 24-Hour Rate</p>	<p>Oil - Bbl.      Gas - MCF      Water - Bbl.      Oil Gravity - API - (<i>Corr.</i>)</p>
<p>29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)</p>			<p>Test Witnessed By</p>
<p>30. List Attachments</p>			
<p>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</p>			
<p>Signature <b>Haylie Urias</b></p>		<p>Printed Name <b>HAYLIE URIAS</b> Title <b>OPERATIONS TECH</b> Date <b>12/20/07</b></p>	
<p>E-mail Address <b>hurias@celeroenergy.com</b></p>		<p><i>[Signature]</i></p>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3048'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

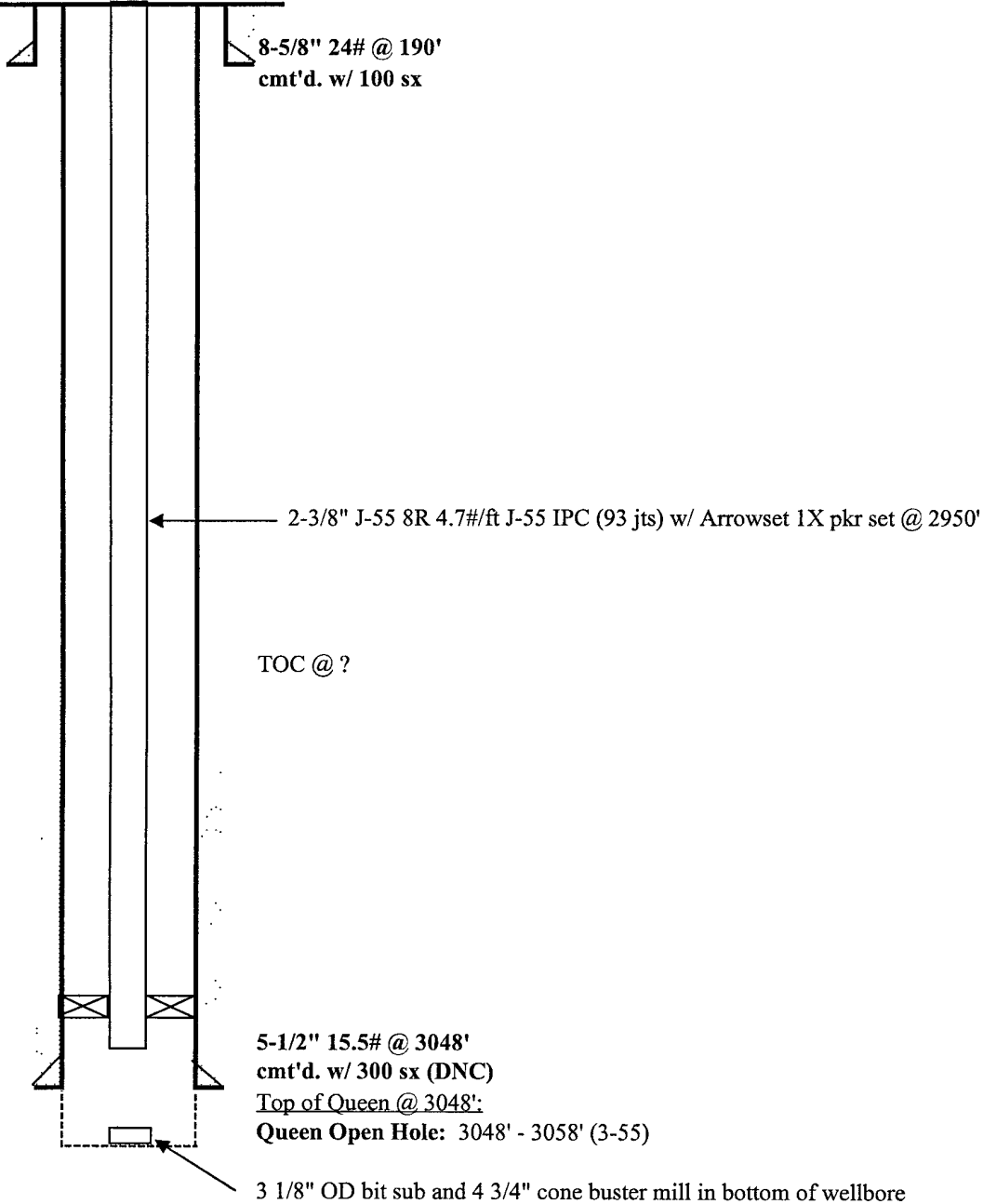
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Lea

DATE: Dec. 06, 2007  
BY: GSA  
WELL: 106  
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 19N, T13S, R32ECM  
SPUD: 3/55 COMP: 3/55  
CURRENT STATUS: Injector  
Original Well Name: State Caprock A #1

KB = 4359'  
GL =  
API = 30-005-01099



PBTD - 3057'  
TD - 3059'

## INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME &amp; NUMBER: Rock Queen Unit #106

WELL LOCATION: 660' FSL &amp; 1980' FWL

FOOTAGE LOCATION

N

UNIT LETTER

19

SECTION

T13S

TOWNSHIP

R31E

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: 11"

Casing Size: 8-5/8" 24#

Cemented with: 100 sx.

or ft<sup>3</sup>

Top of Cement: Surface

Method Determined: Circulated

Intermediate Casing

Hole Size: \_\_\_\_\_

Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx.

or ft<sup>3</sup>

Top of Cement: \_\_\_\_\_

Method Determined: \_\_\_\_\_

Production Casing

Hole Size: 7-7/8"

Casing Size: 5-1/2" 15.5#

Cemented with: 300 sx.

or ft<sup>3</sup>

Top of Cement: 1680'

Method Determined: Temp Survey

Total Depth: 3059'

Injection Interval

3048 feet to 3058' (Open Hole)

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: 2-3/8"/ 4.7#/ J-55

Lining Material: Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2950'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

**Additional Data**

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_X\_\_\_ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer \_\_\_\_\_

\_\_\_\_\_

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No \_\_\_\_\_

\_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_