

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

New Mexico Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

MAR 05 2008

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-00308

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

6

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator

Celero Energy II, LP

3. Address of Operator

400 W. Illinois, Ste 1601, Midland, TX 79701

4. Well Location

Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** lineSection **30** Township **13S** Range **32E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4384' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: **Reactivate Injector** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/2007 to 1/7/2008

Cleaned and milled out wellbore and drilled new hole to new TD of 3098' to evaluate Queen interval. Ran 72 jts. 4 1/2" 11.6# J-55 liner from 3095' to surface & cmt liner w/ 50 sx Class C cmt w/ additives. Drill out cmt & clean out well to PBTD @ 3094'. Ran GR/CCL/CN/CBL logs. Had cmt bond from 1796' to 2760' and 3052' to 3092'. Perf Queen interval 3052'-3067' (4 SPF). Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset 1X pkr 7 set pkr @ 2735'. Acidize Queen interval (3052'-3067') w/ 2000 gal 7 1/2% NEFE acid & 1000# rock salt in 3 stages @ 4.5 BPM AIR & 350 psi avg. STP. Chris Williams w/ OCD gave permission 1/15/2008 to set pkr in 4 1/2" csg @ 2735'. Place well on injection 1/23/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Haylie Urias

TITLE Operations Tech

DATE 2/14/08

Type or print name

E-mail address: hurias@celeroenergy.com

Telephone No. 432-686-1883 Ext. 120

For State Use Only

APPROVED BY:

[Signature]

TITLE Geologist

DATE

MAR 28 2008

Conditions of Approval (if any):

