

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88249  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-025-00308

5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. 303735

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection

1b. Type of Completion:  
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER Re-Activate

2. Name of Operator  
CELERO ENERGY II, LP

3. Address of Operator  
400 W. ILLINOIS, STE 1601; MIDLAND, TX 79701

4. Well Location  
Unit Letter F : 1890' Feet From The North Line and 1980' Feet From The West Line  
Section 30 Township 13S Range 32E NMPM LEA County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)  
4384' KB

14. Elev. Casinghead

15. Total Depth  
3098'

16. Plug Back T.D.  
3094'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	377'		250sx	
7"	20#	3057'		150sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	Surface	3095'	50 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2735'	2735'

26. Perforation record (interval, size, and number)  
Queen OPEN HOLE 3057' - 3064' (3/1956)  
3052' - 3067' 4 SPF (1/2008)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
3052-3067'  
AMOUNT AND KIND MATERIAL USED  
2000 gal 7 1/2% NEFE acid ; 1000# Rock salt

28. PRODUCTION

Date First Production  
1/23/08

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)  
Inject

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name  
HAYLIE URIAS

Title  
OPERATIONS TECH

Date  
2/18/08

E-mail Address  
hurias@celeroenergy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3056'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

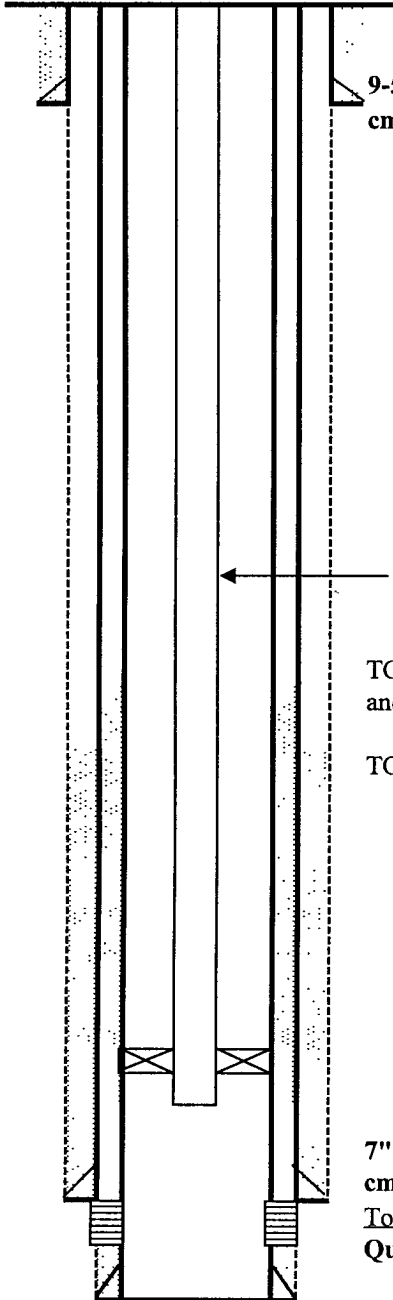
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Lea

DATE: Jan. 28, 2008  
BY: JEA  
WELL: 6  
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 30F, T13S, R32ECM  
SPUD: 3/56 COMP: 3/56  
CURRENT STATUS: Injector  
Original Well Name: State #2-340

KB = 4,384'  
GL =  
API = 30-005-00308



9-5/8" 32# @ 377'  
cmt'd. w/ 250 sx (circ)

2-3/8"/4.7#/J-55 IPC injection tbg with Arrowset pkr set @ 2735'

TOC @ 1796' (CBL) (4 1/2" csg) - Had cmt bond from 1796' - 2760' and 3052' - 3092'.

TOC @ 1880' (calc) (7" csg)

7" 20# @ 3057'  
cmt'd. w/ 150 sx (DNC)

Top of Queen @ 3056':

Queen Open Hole: 3057-3064' (03-56)

3052' - 3067' (4 SPF) (01-08)

4 1/2" 11.6# J-55 liner 3095' to surface

cmt'd. w/ 50 sx Class C cmt w/ additives (DNC)

PBTD - 3094'  
TD - 3098'