## State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

Office District I 1625 N. French Dr , Hobbs, NM 87240 District II

APPROVED BY.

Conditions of Approval, if any:

OIL CONSERVATION DIVISARMI (1 2008

WELL API NO. 30-025-10605

1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis By	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec, NM 87410  Santa Fe, NM 8750	STATE   FEE 🛭
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No. 685270
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A SKELLY PENROSE A UNIT
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	015 —
2. Name of Operator	9. OGRID Number 000873_ 16 2683
CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS	10. Pool name or Wildcat
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	LANGLIE MATTIX 7 RIVERS-Q-GRAYBURG
4. Well Location	/
Unit Letter D:660feet from theNORTH line	and 660 feet from the WEST line
	BTE NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3,321' GR	
Pit or Below-grade Tank Application or Closure 🔀	
Pit type Depth to Groundwater 125' Distance from nearest fresh water well * Distance from nearest surface water *	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbk; Construction Material * NONE WITHIN 1,000'	
12. Check Appropriate Box to Indicate Nature of 1  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON EMBEDIAL VIOLETICS  TEMPORARILY ABANDON CHANGE PLANS COMMENCE  PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST  CEMENT JO  OTHER:	SUBSEQUENT REPORT OF:  WORK ALTERING CASING   E DRILLING OPNS. PLUG AND ABANDONMENT  ST AND
	and aive nortinent dates, including estimated date
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion.</li> </ol>	
COMPLY WITH ALL COMPANY & COVERNMENT ENVIRONMENT & SAFETY REGULAUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.  1) TAG EXISTING CIBP @ 3,370'; CIRC. WELL W/ 10# PXA MUD; MIX  2) PERF. & SQZ. A 40 SX. CMT. PLUG @ 2,530'-2,430'(B/SALT); WO  3) PERF. & SQZ. A 90 SX. CMT. PLUG @ 1,360'-1,115'(T/SALT + 8-4) PERF. & SQZ. A 125 SX. CMT. PLUG @ 175'-3'.  5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CO	& PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP. C & TAG TOP OF CMT. PLUG. 5/8" SHOE); WOC & TAG TOP OF CMT. PLUG.
I hereby certify that the information above is true and complete to the best of my grade tank has been/will be constructed or closed according to MOCD guidelines X, a gener	knowledge and belief. I further certify that any pit or below al permitor an (attached) alternative OCD-approved plan_
SIGNATURE DOWN A POTITLE	AGENT DATE 03/05/08
Type or print name DAVID A. EYLER  E-mail address:	DEVIER@MITACRO-RES.COM Telephone, No. (432),687=3033 WAR 2 8 2006
For State Use Only	WAN 2 0 2000

TITLE.

THE ON CONSERVATION DIVISION MUST

BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

93' 16" 70" BRD cag 15'2" hole to 420' 124 hole to 726 7 92" hole to 1163' 1163' 858 32" 10RD csq \_\_\_\_\_\_ cut w 75 sx , expect TOC@ 726'
since 1034 set @ 726
then pulled ofter cementia 8 58 .59. 82"hole NO BG. IN WELL 2724' 02/05/08-SET 7"CIBP@3,370' 3422' 7"20 10TH csg \_\_\_\_\_\_ cnt. w/ 150 sx calc. Tac @ 2724" @ 50% Sill