Submit 3 Copies To Appropriate District Office	State o. Ne		Form C-103
District I	Energy, Minerals and	d Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO 30-025-29053
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE S FEE
District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No
1220 S St. Francis Dr., Santa Fe, NM 87505			NM-050216
SUNDRY NOT	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Gregory B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🕅 Other		8. Well Number 2
2 Name of Operator	Ods Well 🔼 Other		9. OGRID Number
Cimarex Energy Co. of Colorado			162683
3 Address of Operator			10. Pool name or Wildcat
PO Box 140907, Irving, Tx 750140)907		Rhodes: Yates-Seven Rivers
4. Well Location			
Unit Letter_D_:_660_feet	from theN_ line and9	990feet from theW	line
Section 28 Township 26 s Range 37E NMPM Lea County			
	11. Elevation (Show wheth 2959.4 GL	ner DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌	<u> </u>	Employed the confidence of the state of the
Pit typeDepth to Groundw	aterDistance from nearest	fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	ebbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	CLID	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_ I.	
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMENT	TJOB
OTHER:			А п
Describe proposed or comp	leted operations. (Clearly sta	nte all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2-6-08 - Unseat Pump, POOH with 3/4" rods & pump. Nipple down wellhead & Nipple up BOP & Nipple up POOH with tbg, RU WL,			
RIH with CIBP, set at 2910'. Dump 20' cement on top of plug, TOC at 2890'. RIH with the nipple down BOOP & nipple up wellhead.			
circulate 115bbls treated water down tbg up the csg. Test csg (chart attached), pressure up to 550 PSIG for 30 minutes. OCD field			
inspector Buddy Hill witnessed test. Please see attached chart. Cimarex Energy respectfully request TA status for this well to review behind pipe potential.			
Cimarex Energy respectionly reques	t TA status for this well to re	view bening pipe potential	
			RECEIVED
	(T	,	FFD 4.0.0000
This Approval of	of Temporary Expires	12013	FEB 13 2008
Abandonment	EXPIIES	The second secon	
			HOBBS OCD
I hereby certify that the information	above is true and complete to	the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been will be constructed or	closed according to NIVIOCD guide	elines ∐, a general permit ∐ (or an (attached) alternative OCD-approved plan .
SIGNATURE COM / Wan		LEProduction Superin	tendantDATE2-7-08
Type or print name Evan Wauhob	E-mail address:	ewauhob@cimarex.com	Telephone No.505-631-1395
For State Use Only		_	MADOO
APPROVED BY:	the TIT	LE Geologist	WATE & 5008
Conditions of Approval (if any):			Dilli.

