

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30791
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-063586
7. Lease Name or Unit Agreement Name Lusk West Delaware Unit
8. Well Number 111
9. OGRID Number 162683
10. Pool name or Wildcat Lusk Delaware, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-29-08 Had hole in tubing. RU tbg testers, PU Arrow Set PKR & 200 jts tbg 2 3/8" off of pipe racks & TIH to 5000 psi above the slips. Set PKR @ 6,381' load csg w/5 BW 2% KCL & test to 500 psi for 15 mins, held pressure. REI pressure & sting out, circulated packer fluid 140 bbls's. NDBOP. Sting into OOT set 10 points compression on PKR. Tried to NUWH, cap on well head kept popping off after 7 rounds will not tighten up. Installed master valve on tbg & SWI.

3-3-08 Open well ND old well head & NU new well head. Set PKR 10 points on compression. Ran 30 min chart, tested good. RDMO

Please see attached chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Evan Wauhob TITLE Production Superintendent DATE 3/12/08

Type or print name Evan Wauhob E-mail address: ewauhob@cimarex.com Telephone No. 505-394-0613
For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE MAR 28 2008
Conditions of Approval (if any):

RECEIVED

MAR 14 2008

HOBBS OCD

