Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN OCD HOBBS

OMB No. 1004-0135

Expires July 31, 1996

FORM APPROVED

Lease Serial No

	SUNI	DRY	NOTICE	S AND	KEPO	KIS ON	WELLS	
Do	not use	this	form for	r propo	sals to	drill or	to re-ente	r an
			11 5-	2464	2 / 4 5	D) for a		

NM-0141013						
6.	If Indian, Allottee or Tribe Name					

abandon	ed well. Use form 3160-3	3 (APD) for such pro	posais.		
				7. If Unit o	or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLI	ICATE - Other instruction	s on reverse side	:		
1. Type of Well		-	L	NM-11675	.2
Oil Well X Gas Well Oth	ner				ame and No.
2. Name of Operator			L	Mescalero	19 Federal Com No. 1
Cimarex Energy Co. of Colorado	/			9. API We	ill No.
3a. Address		3b. Phone No. (include	area code)	30-025-35	982
PO Box 140907; Irving, TX 75014-0	0907	972-401-3111		10. Field ar	nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or S	Survey Description)			Quail Ridg	e; Morrow
1980' FSL & 1650' FEL				11. County	or Parish, State
- 19-19S-34E		_		Lea Count	y, NM /
12. CHECK APPRO	OPRIATE BOX(ES) TO	O INDICATE NATI	URE OF NOTIC	E, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (or If the proposal is to deepen directionally or rec	complete horizontally, give subsui	face locations and measur	ed and true vertical dept	don ork and approxim hs of all pertinen	t markers and zones.
Attach the bond under which the work will be p following completion of the involved operation testing has been completed. Final Abandonn determined that the site is ready for final inspense.	performed or provide the Bond No ns If the operation results in a mo ment Notices shall be filed only af	o on file with BLM/BIA. Re ultiple completion or recom	equired subsequent report pletion in a new interval,	rts shall be filed v a Form 3160-4 s	within 30 days shall be filed once

Attached, please find a Site Security Diagram for Mescalero 19 Federal Com No. 1 well.

RECEIVED

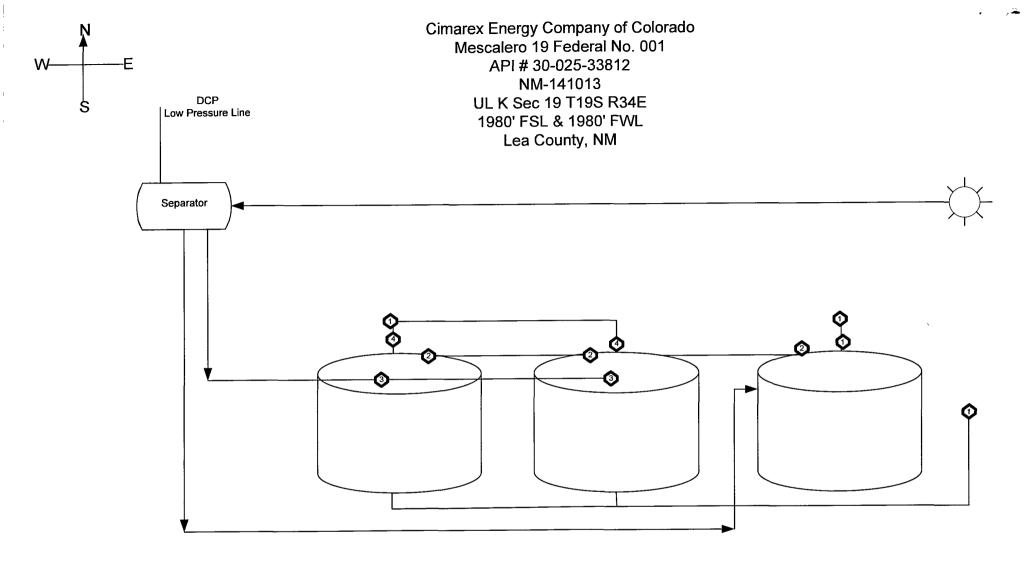
FEB 2 6 2008

HOBBS OCD

Accepted for Record Purposes. Approval Subject to Onsite Inspection.

14. I hereby certify that the foregoing is true and cor	rect				
Name (Printed/Typed)		Title			
Natalie Krueger		Regulatory Analyst			
Signature		Date			
Wataluku	9,	February 14, 2008			
111	THIS SPAC	E FOR FEDERAL OR STATE OFFICE I	JSE		
Approved by	/	Title	MAR 3 1 2008		
Conditions of Approval, if any, are attached. Approval, if any, are attached. Approval the the applicant holds legal or equitable which would entitle the applicant to conduct oper	title to those rights in				

fraudulent statements or representations as to any matter within its jurisdiction.



Production System: Open

1. Oil Sales by tank gauge to tank truck.

- 2. Seal Requirements:
 - A. Production Phase:
 - 1. All Valves 4 7 5 sealed closed.
 - 2. Valves 1 no seal required
 - 3. Valves 2 & 3 sealed on non producing tanks.

B. Sales Phase:

- 1. Valves 2 & 3 sealed on non producing tank.
- 2. Valve 4 open & sold, then re-sealed.
- 3. Valves 5 sealed closed.

Site Facility Diagram Located:
Cimarex Energy Company of Colorado
300 Texas Ave
PO Box 1237
Eunice, NM 88231
505-394-0613