UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CCD-HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Lease Serial No.

		63	

If Indian, Allottee or Tribe Name

abandoned well. Use form 1.60 3 (APD) for such proposals.											
			PLICATE - Other instru					7. If Unit o	or CA/Agreer	ment, Name an	ıd/or No.
		SUBMIT IN TRI	PLICATE - Other mstru	1117	5 2008						
	Type of Well X Oil Well	Gas Well	Other)DC	SOC	1		• • • • • • • • • • • • • • • • • • • •	ame and No.		
	Name of Operato					<i>)</i>		Mescalero		ral No. 2	
Cimarex Energy Co. of Colorado 3a. Address 3b.					Phone No. (include area code)			9. API Well No. 30-025-36040			
		907; Irving, TX 7501	4-0907	1	972-401-3111			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R , M., or Survey Description)								Gem; Strawn			
N-30-19S-34E								·	or Parish, S	tate	
	1200' FSL &		DODDIATE DOV/E	· TO INI	NOATE MATE		OF NOTIO	Lea Count	-	ZUED DA	
	12.		ROPRIATE BOX(ES) IO INL	•			E, REPOR	1, OR 0	THER DA	IA
	TYPEOF	SUBMISSION	-		1 Y	PE	OF ACTION				
	Notice of Inte	ent	Acidize		eepen		Production (Start/R	lesume)	Water 8	Shut-Off	
			Alter Casing	Fr	acture Treat		Reclamation		Well Integrity		
	X Subsequent	Report	Casing Repair	N	ew Construction		Recomplete	ete		Add Bone	Spring
			Change Plans	PI	lug and Abandon	<u></u>	Temporaniy Aband	lon			
	Final Abando	onment Notice	Convert to Injection	PI	lug Back		Water Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9.18.07 POOH w/ tubing and packer. 9.19.07 Set composite plug @ 9800' above Strawn perfs. Perf Bone Spring w/ 3 jspf @ 9594'-9618' & 9621'-9629' & 9636'-9640.' Total of 111 holes. 9.20.07 Acidized Bone Spring 9594'-9640' w/ 3600 gal 10% Acetic Acid, 160 7/8" ball sealers, and a 2% KCI flush. 10.03.07 Installed 2-1/2" x 1-1/2" rod pump. Tbg detail: KB 23' - 292 Jts 2 7/8" L-80 tbg to 9496' - 5 1/2" X 2 3/8" TAC w/15 pts. to 9498' - 6 Jts 2 7/8" L-80 tbg to 9692' - 2 7/8" Mechanical S.N. to 9694' - 2 7/8" Perf Sub w/bull plug to 9698.' 10.09.07 Set pumping unit to pump-test Apache Ridge; Bone Spring zone. Apache Ridge; Bone Spring Well Test: oil 57, gas 314, wtr 130, CP 122, TP 213 Once Bone Spring test is completed, the composite bridge plug @ 9800' will be removed and the Strawn and Bone Spring production will be downhole commingled per Administrative Order DHC-3946.									w/15 pts.		
14.	I hereby certify the Name (Printed/T	nat the foregoing is true ar	nd correct		Title						
Natalie Krueger			Reg Analyst A C O C D T								
Signature 4.3			Date	\perp	ACCEPT	FD FO	RRET	חסחי			
Natalii Krueger			November 2	8, 20	007	-010	11 11 [חווח			
			THIS SPACE	FOR FED	ERAL OR STAT						
Approved by .					Title	M	AR 23	20(Date			
Conditions of Approval, if any, are attached. Approval of this notice does not warrant				t or	Offic		1				
certify that the applicant holds legal or equitable title to those rights in the subject leas							1	tono]	
=		the applicant to conduct	operations thereon. ne for any person knowingly	and willfully	to make to any da-	1	BURFAU (,, 	ANAGEM		
i idi	- 10 0.3.0. 3ect	don 1001, makes it a Cili	ne for any person knowingly	and williamy	to make to any dep	2 4 111	CIT OF AGE HAY (AT)	שוש איינואטיי	TUPFICE	, notitious of	

fraudulent statements or representations as to any matter within its jurisdiction.