Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OH, CONSERVATION DIVISION	30-025-38136
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE S 6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM	o. State off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Ecuse Number of other rigidement Number
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Redcloud 13 Fee
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Cimarex Energy Co.	215099
3. Address of Operator	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907	Denton; Wolfcamp,
4. Well Location 430	frot from the West line
SHL Unit Letter N: 386 feet from the South line and 1750	
Section 13 Township 15S Range 37E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.	County Lea
3771' GR	The state of the s
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volumebbls; Con	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	ILLING OPNS ☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB
OTHER: OTHER:	Attempted vertical completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attarecompletion.	ch wellbore diagram of proposed completion or
08-11-07 Reached TD of 7%" hole (9794').	
08-13-07 Ran 5½" 17# P-110 LTC casing to 9794.' Cemented with lead 800 sx	50/50 POZ H + 5% D-44 (BWOW) + 10% D-20 +
0.125 # D-130 + 0.2% D-46 + 0.2% D-167 + 0.2% D-165 + 0.2% D-13	
(BWOW) + 3% D-167 + 1% D-65 (wt 13.0, yld 1.4). Est TOC 4182.'	
08-14-07 Released drilling rig. 08-31-07 Rigged up completion rig. Pressure tested production casing to 3000 psi	for 30 minutes.
09-01-07 Conducted CBL, TOC 1370.'	
09-05-07 Perfed 9522'-9524' 6 spf, 0.42" (13 holes).	RECEIVED
09-06-07 Acidized 9522'-9524' w/ 250 gal 15% Hcl NeFe w/ 7% KCl flush. 09-08-07 Set CIBP @ 9517.' Perfed 9452'-9510' 4 spf, 0.42" (96 holes).	UECTAER
09-08-07 Set CIBF (@ 9517. Ferred 9452 -9510 4 spi, 0.42 (90 holes). 09-11-07 Acidized 9452'-9510' w/ 1500 gal 15% HCl NeFe w/ 144 ball sealers.	
09-14-07 Set CIBP @ 9210' w/ 5' sand.	MAR_O 4 2008
Prep to drill lateral leg.	
Frep to arm tateral leg.	HOBBS OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Datali Frage TITLE Regulatory Analyst	DATEMarch 3, 2008
Type or print name Natalie Krueger email address: nkrueger@cimarex.co	omTelephone No. 469-420-2723
For State Use Only	MAR 2 8 2003
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APPROVED BY:	DATE