

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co.

3. Address of Operator
PO Box 140907, Irving, TX 75014-0907

4. Well Location
SHL Unit Letter N : 380 feet from the South line and 1750 feet from the West line
Section 13 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3771' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Complete lateral ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11.06.07 Began 4-stage Frac job...

Stage 1: Pump 250 g slick 15% HCl NeFe, 5000 g slickwater, 750 g slick 15% HCl NeFe, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, flush w/ 2500 g slickwater. Drop 1.5" ball.

Stage 2: Pump 250 g slick 15% HCl NeFe, 5000 g slickwater, 750 g slick 15% HCl NeFe, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, flush w/ 2500 g slickwater. Drop 1.75" ball.

Stage 3: Pump 250 g slick 15% HCl NeFe, 5000 g slickwater, 750 g slick 15% HCl NeFe, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, flush w/ 2500 g slickwater. Drop 2" ball.

Stage 4: Pump 250 g slick 15% HCl NeFe, 5000 g slickwater, 750 g slick 15% HCl, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, 4000 g Deepspot 15% HCl, 2000 g gel 15% HCl, 7600 g Deepspot 15% HCl, 4166 g gel 15% HCl, flush w/ 9383 g slickwater.

11-13-07 Prep to drill through isolation balls. Tagged first ball at 9,833'. Drill through in 10 minutes. Tagged second ball at 10,233'. Drill through in 4.5 hours. Did not tag last ball. Push down to 10,875.' w/ no problems.

11-17-07 Installed tbgs: 3 3/4" BPMA (slotted), 2 1/2" API SN (slotted), 2 1/2" mech SN, 5 1/2" x 2 1/2" TAC, 272 jts 2 1/2" 6.5# L-80 tubing. Set TAC @ 8870.' EOT @ 8976.'

11-27-07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE March 3, 2008

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE MAR 28 2008
Conditions of Approval (if any): _____