

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No

LC 061374A

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Repair

Other \_\_\_\_\_

MAR 06 2008

HOBBS OCD

6. If Indian, Allottee or Tribe Name  
N/A7 Unit or CA Agreement Name and No  
35983

2 Name of Operator

BOLD ENERGY, LP

8 Lease Name and Well No  
Bell Lake #27

3 Address

415 W. Wall Street, Suite 500 Midland, TX 79701

3a Phone No (include area code)  
(432) 686-1100

9 AFI Well No

30-025-38562

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1980' FSL &amp; 660' FWL

At top prod. interval reported below 1980' FSL &amp; 660' FWL

At total depth 1980' FSL &amp; 660' FWL

10 Field and Pool or Exploratory  
Bell Lake; Delaware, South (97051)11 Sec, T, R, M, on Block and  
Survey or Area Section 5 - T24S - R34E  
Unit Letter "L"

12. County or Parish

Lea County

13 State

NM

14 Date Spudded  
11/30/200715. Date T D Reached  
12/30/200716 Date Completed 02/11/2007  
☐ D & A ☒ Ready to Prod.17 Elevations (DF, RKB, RT, GL)\*  
3,616' GL18. Total Depth MD 8,968'  
TVD 8,968'19. Plug Back T.D. MD 8,925'  
TVD 8,925'20. Depth Bridge Plug Set MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Dual Laterolog Micro Guard Log, Spectral Density Dual Spaced Neutron Log, R-CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	1,267'	N/A	945 Class "C"	277.4	Surface (circ.)	
7-7/8"	5-1/2" L-80	17	0'	8,972'	5,077'	1,910 Class "C"	747.5	490' (CBL)	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8,560'	TAC at 8,385'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Delaware	8,456'	8,482'	8,456' - 8,482'	0.43"	78	Open - Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,456' - 8,482'	3,000 gals 7-1/2% HCL Acid + 133,630 lbs 16/30 CarboLite from 1.0 - 6.0 ppa (FlexSand in last two stages) using 1,667 bbls of 30 & 25# Lightning fluid system.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/24/08	2/12/08	24	→	185	209	109	42	0.627	PUMPING
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	300	100	→	185	209	109	1130 scf/bbl	PRODUCING	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 29 2008

JERRY FANT  
PETROLEUM GEOLOGIST

\*(See instructions and spaces for additional data on page 2)

Ked

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Delaware	7,364'	7,390'	Sandstone	Rustler	1,200'
Delaware	8,205'	8,216'	Sandstone	Delaware	5,127'
Delaware	8,456'	8,482'	Sandstone	Bone Spring Bone Spring Upper Sand	8,742' 8,834'

## 32. Additional remarks (include plugging procedure)

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
☒ Other: Current Wellbore Schematic

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Shannon L. Klier

Title Operations Engineering Manager

Signature

Date

2/19/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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