

Submit To Appropriate District Office State Lease - 6 copies For Lease - 5 copies District I 625 N. French Dr., Hobbs, NM 88240 District II 301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Benozos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-38572		5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name State HF Com									
2. Name of Operator Texland Petroleum-Hobbs, LLC				8. Well No. #2									
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020				9. Pool name or Wildcat Hobbs Drinkard									
4. Well Location Unit Letter I : 1897 Feet From The South Line and 957 Feet From The East Line Section 33 Township 18S Range 38E NMPM Lea County													
10. Date Spudded 11/6/07	11. Date T.D. Reached 12/4/07	12. Date Compl. (Ready to Prod.) 2/13/08	13. Elevations (DF& RKB, RT, GR, etc.) 3631' GI	14. Elev. Casinghead									
15. Total Dept 7080'	16. Plug Back T.D. 7028'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 6570-6914' (oa) Drinkard					20. Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run CNL/GR/CCL					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 5/8"	24#	1620'	12 1/4"	750 sks	Circ to surface								
5 1/2"	17#	7075'	7 7/8"	1950 sks	Circ to surface								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 7/8" 4.7#	7004'												
26. Perforation record (interval, size, and number) 6570-6914' (oa) 1 spf = 94 holes													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6803-6914' (oa)</td> <td>Acidz w/24 bbls 15% HCL + 75 BS</td> </tr> <tr> <td>6570-6764' (oa)</td> <td>Acidz w/46 bbls 15% HCL + 150 BS</td> </tr> <tr> <td>6570-6914' (oa)</td> <td>Acidz w/191 bbls 15% HCL & 136,000 SCF</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6803-6914' (oa)	Acidz w/24 bbls 15% HCL + 75 BS	6570-6764' (oa)	Acidz w/46 bbls 15% HCL + 150 BS	6570-6914' (oa)	Acidz w/191 bbls 15% HCL & 136,000 SCF
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28. PRODUCTION N2 + 70 BS													
Date First Production 2/13/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-In) producing									
Date of Test 3/2/08	Hours Tested 24 hrs	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 477								
				Water - Bbl 1	Gas - Oil Ratio 159,000								
Flow Tubing Press 60	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 477	Water - Bbl 1								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) selling					Test Witnessed By Kirk Jackson								
30. List Attachments Deviation Survey, C-104, e-log													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Vickie Smith		Printed Name Vickie Smith		Title Production Analyst Date 03/03/08									
E-mail Address vsmith@texpetro.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Gloricta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinobry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6408	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6546	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONE

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	6408	6408	Siltstone, dolomite & anhydrite
6408	6508	138	Siltstone & dolomite
6546	7080	534	Dolomite & anhydrite