Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr , Hobbs, NM 88240	gy, witherais and Natural Resources	WELL API NO. 30-025-00029
District II 1301 W. Grand Ave., Artesia, NM 88210 OII	CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  X  FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name DIAMONDBACK STATE
1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 1
2. Name of Operator Chesapeake Operating	Inc.	9. OGRID Number 147179
3. Address of Operator 2010 Rankin Hwy		10. Pool name or Wildcat
Midland, TX 79701		CUERNO LARGO; PENN
4. Well Location		
Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line		
Section 25 Township 10S Range 32E NMPM CountyLEA		
428	ation (Show whether DR, RKB, RT, GR, 9 GR	etc.)
Pit or Below-grade Tank Application or Closure		
	Distance from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON   CHANG	ND ABANDON   REMEDIAL W	DRILLING OPNS.☐ P AND A 🛛
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/21/08. MIRU plugging unit & surface equip. TIH w/pkr & tbg to 7300, called OCD rep Maxie Brown and was told to set a 25 sx plug on top of fish @ 7400, TOOH w/pkr, TIH open ended to 7450 & set plug.		
2/22/08. TIH & tag cmt plug @ 7077, Mix & circ hole w/plug mud pu to 4340 & set 25 sx cmt plug, TOOH w/tbg, TIH & perforate		
@ 3895. 2/23/08. TIH & set pkr @ 3540, TIH to 3945 & spot 25 sx pump as per OCD rep Maxie Brown, TIH & perf @ 1907, TIH w/pkr & set @ 1540 & sqz 50 sx.		
2/26/08. TIH & tag cmt plug @ 1754, TIH & perf @ 502, TIH w/pkr & set @ 30, sqz 100 sx cmt into perfs, WOC 4 hrs, TIH & tag		
plug @ 311, Perf @ 60, circ 45 sx to surf. 3/8/08. Cut off WH & Guy wire anchors, install dry hole marker. Well is plugged.		
Site has been cleaned and is ready for inspect		RECEIVED
	Approved for plugging of well Liability under bond is retained	
	of C-103 (Subsequent Report	of Well Plugging) MAR 2 0 2008
	which may be found at OCD \ Forms, www.cmm.d.state.nm.u	Web Page under
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR FOR HE BEGINNING OF PLUCKING OPERATIONS		TOBBS OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed on closed according to NMOCD guidelines [3], a general permit [1] or an (attached) alternative OCD-approved plan [1].		
grade tank has been/wil/be constructed or closed acco	$\sim 1/1$	nt or an (attached) atternative OCD-approved plan
SIGNATURE	TITLE Regulatory Tech.	DATE 03/17/2008
Type or print name Shay Stricklin	E-mail address:sstricklin	@chkenergy.com Telephone No. (432)687-2992
For State Use Only	A	MAR 3 1 2008
APPROVED BY:	TITLE DEOLOGIST	DATE TO L' ZOO
Conditions of Approval (if any):		