

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-03873

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number 23

9. OGRID Number 241333

10. Pool name or Wildcat

LOVINGTON UPPER S/A WEST

NOTICE OF INTENTION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line

Section 4 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: AMENDED PROCEDURE FOR CHANGING TOP JT

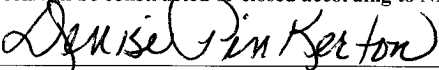
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK DID NOT GO AS PLANNED WITH ORIGINAL PROCEDURE. THIS IS AN AMENDED PROCEDURE FOR WORK DONE:

- 1) MIRU PU. WELL HAD 75 PSI PRESSURE. KILL W/10# BRINE.
- 2) SPEAR TBG. TBG BROKE.
- 3) TIH TO CHEMICAL CUT TBG AFTER NOT BEING ABLE TO UNSCREW LARKIN WELL HEAD CAP
- 4) CUT TBG CLOSE TO WELL HEAD SLIPS. SPEAR TBG.
- 5) UNSCREWED WH. TOH W/WH & TOP PORTION OF CUT TBG.
- 6) LD TOP JT. INSTALL NEW WH.
- 7) NUBOP. LD ALL INJ TBG.
- 8) TIH W/PKR & * SET @ 4553. PRETEST CSG TO 500 PSI.
- 9) CIRC WELLBORE W/PKR FLUID.
- 10) NDBOP. NUWH. CALL SYLVIA DICKWY W/NMOCD TO NOTIFY OF TEST (3-07-08)
- 11) CHART & TEST FOR NMOCD TO 570 PSI. TEST GOOD. 3/7/08
- 12) RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Specialist DATE 03-13-2008

Type or print name Denise Pinkerton

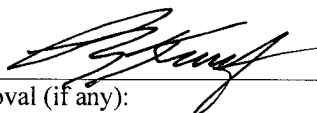
E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

MAR 31 2008

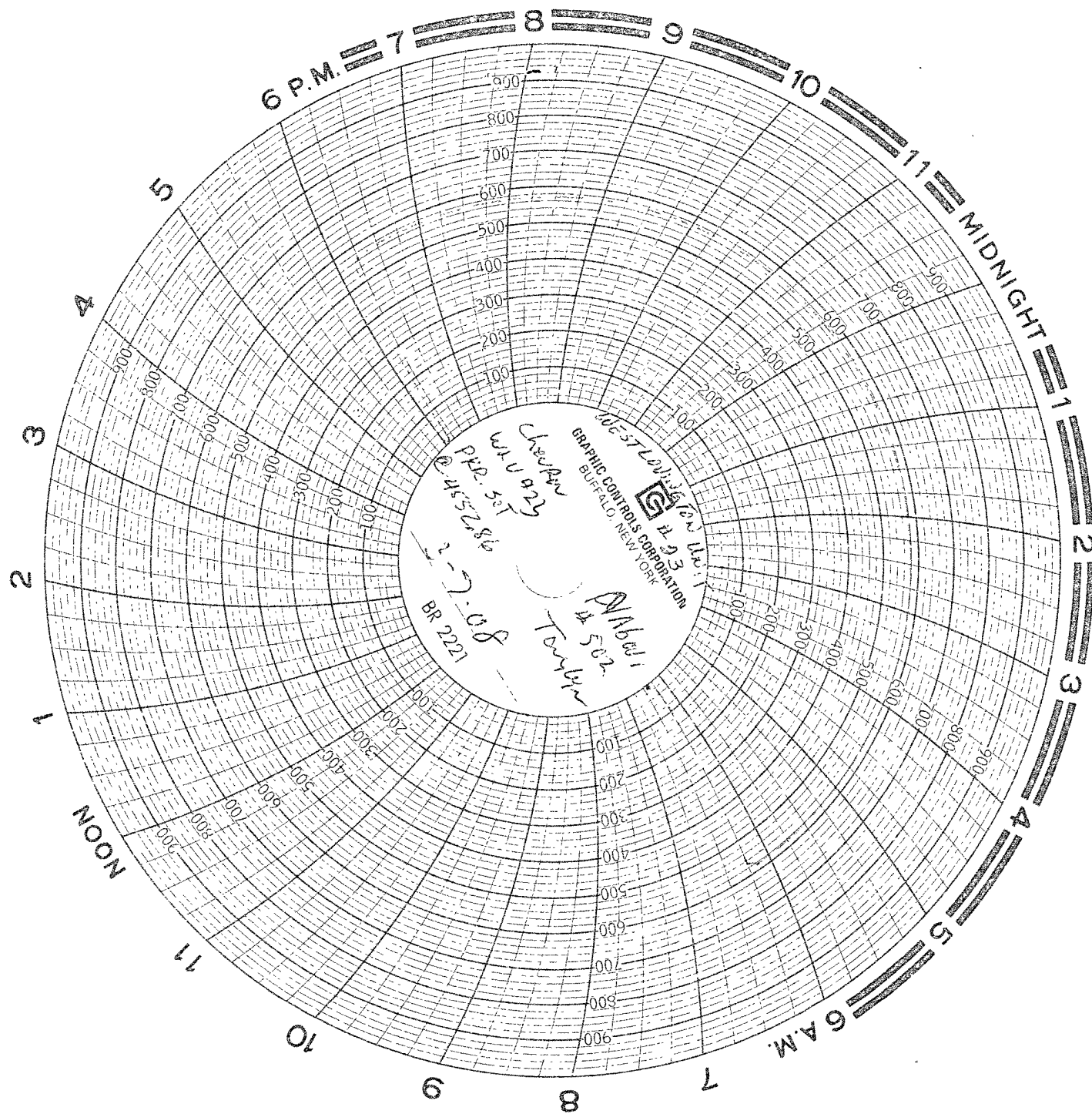
APPROVED BY:



TITLE Geologist

DATE

Conditions of Approval (if any):



WLU # 23

API

30-025-03873

Packer Set @ 4552.86

Perfs: 4700-5050

ULK: 1980 FSL 1980 FWL

SEC. 4, T17S R36E

LEA County