

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03887
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 11
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON UPPER S/A WEST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1980 feet from the NORTH line and 660 feet from the EAST line

Section 5 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: AMENDED PROCEDURE FOR CHANGING TOP  
JT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK DID NOT GO AS PLANNED WITH ORIGINAL PROCEDURE. THIS IS AN AMENDED PROCEDURE FOR WORK DONE:

- 1) MIRU. WELL HAD 100 PSI PRESSURE. COULD NOT KILL W/BRINE.
- 2) SHOT CIRCULATING HOLES IN TBG. KILL WELL W/12.1 MUD.
- 3) ND WH. NUBOP.
- 4) SCAN OUT 142 JTS TBG. LD PKR.
- 5) TIH W/PKR & SET @ 4628.
- 6) PRETEST CSG TO 500 PSI.
- 7) CIRC W/PKR FLUID.
- 8) NOTIFY SYLVIA DICKEY W/NMOCD (3-07-08)
- 9) CHART & TEST FOR NMOCD, 520 PSI 30 MINS. HELD PRESSURE. 3/8/08

RECEIVED

MAR 25 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 03-13-2008

Type or print name Denise Pinkerton

E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

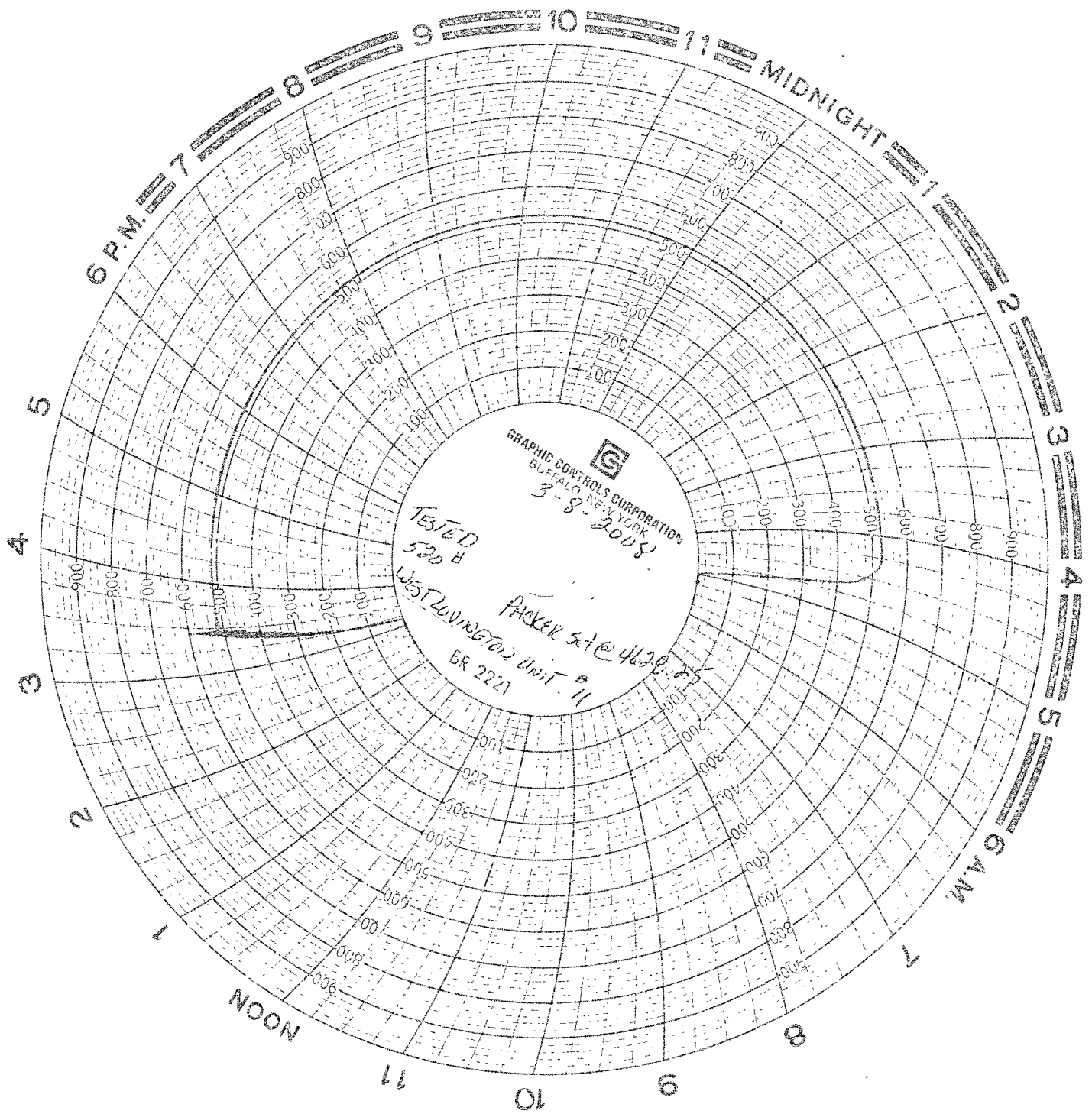
APPROVED BY: [Signature]

TITLE Geologist

DATE

MAR 31 2008

Conditions of Approval (if any):



MTR # 81893

CALIBRATION DATE 1-15-08

Donald Anderson, NABORS

Well # 11

Perfs: 4740-5150 OPEN HOLE

Packer Set @ 4628.25

UNIT LETTER H: 1980 FNL 660 FEL

SEC. 5 T195 R36E

LEA County

API 30-025-03887