

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 68
9. OGRID Number 241333
10. Pool name or Wildcat PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter K: 1980 feet from the SOUTH line and 1890 feet from the WEST line
Section 6 Township 17-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VERBAL APPROVAL HAS BEEN GIVEN BY CHRIS WILLIAMS, NMOCD, 3-13-2008, TO REPAIR THE TOP JOINT ON THE SUBJECT WELL.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

*****AMENDED PROCEDURE*****

RECEIVED

MAR 25 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3-24-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE MAR 31 2008
Conditions of Approval (if any):

LPU #68 REVISED

1. Do JSA taking into account well Location, well pressure, and condition of top joint around tubing slips.
2. MIRU pulling unit.
3. Well has 100 psi on tubing. Kill well w/ 10# Brine. Top jt. 2 3/8" IPC around tubing slips is bad and needs replacing.
4. PU spear for 2 3/8" IPC tubing and stab in top jt.
5. Pick up and release AD-1 pkr and pull 3 or 4 jts and lay down after installing BOP
6. Install new 2 3/8" jts and 2 3/8" subs.
7. Set AD-1 pkr @ 6034 or as close as we can to this current depth. Current setting is 86 above open hole. (6120 - 6320)
8. Circulate Packer fluid, ND BOP
9. Flange up wellhead & pressure up on csg 500 psi. Run 30 min chart for NMOCD. Notify Sylvia Dickey to witness test (370-3188)
10. Return to injection.
11. If packer does not hold, will proceed with the following procedure:
12. TOH Scanning tubing
13. TIH Hydrotesting w/ Arrowset 1X Pkr 10K, IPC tubing, and required subs to stay as close to current setting of 6034'.
14. If we loose considerable amount of tubing during scanning, will go in w/ Arrowset 1X Pkr, and workstring to set packer w/ pump out plug and set as close to current setting of 6034'.
15. Pretest Packer to 500 psi
16. Circulate Packer fluid , lay down workstring.
17. ND BOP and Nipple up well head with B1 – 3000# flange, 2" full opening valve and Gage.
18. Chart and Test to 500 psi for the NMOCD for T/A status. Contact Sylvia Dickey to witness test (370-3188)
19. Rig Down, clean location.
20. Will get WBS # and approval from partners for replacement of tubing to continue with work at a later date.

Open Hole: 6120 – 6320

PBTD: 6320

TD: 6320

*** Received Verbal approval and exception from Chris Williams to rig up on LPU #55 and LPU #68 to repair top jt on these wells. 3/13/2008