

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-025-10424 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name O.I. BOYD |
| 8. Well Number 2 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat Langlie Mattix PENROSE SKELLY GRAYBURG |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator CHEVRON U.S.A. INC. | |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | |
| 4. Well Location Unit Letter O: 660 feet from the SOUTH line and 1980 feet from the EAST line Section 23 Township 22-S Range 37-E NMPM County LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: INSTALL TEST SUB PUMP & RTP | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO INSTALL A TEST SUB PUMP & RETURN THE SUBJECT WELL TO PRODUCTION.
THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 03-18-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375
For State Use Only

APPROVED BY: _____ TITLE Geologist DATE MAR 31 2008
Conditions of Approval (if any): _____

Conditions of Approval:

OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producing this well. Accompanied by Subsequent report on C-103 with dates and what was done, along with tubing size and depth

RECEIVED

MAR 19 2008

HOBBS OCD

O. I. Boyd # 2
Penrose Skelly Field
T22S, R37E, Section 23
Charge To: UCU496400
Job: Install Test Sub Pump And Return To Production

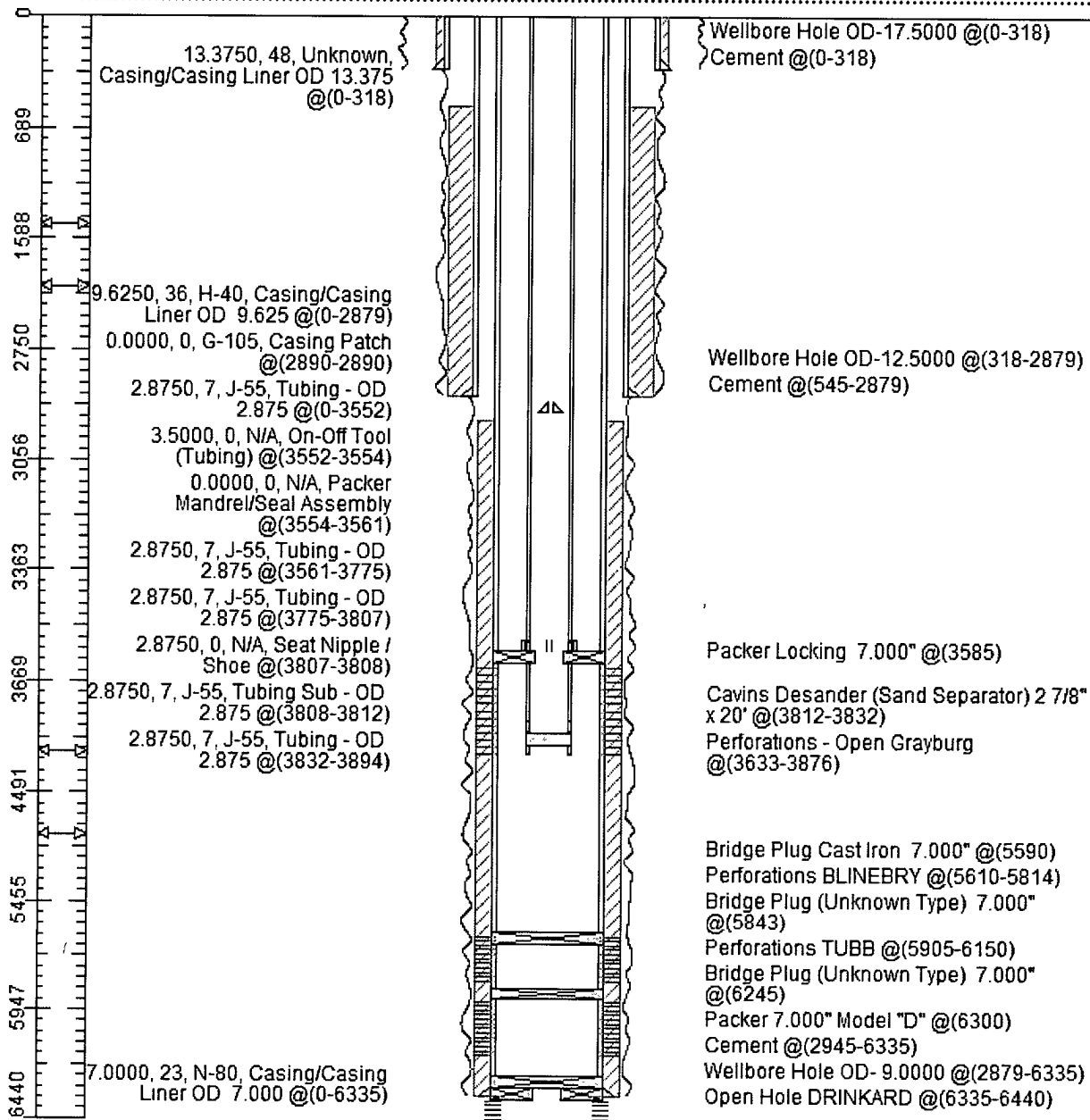
Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 3/11/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. Open well. MI & RU pump truck. Pump down tbg with 50 bbls 8.6 PPG cut brine water containing 55 gals Baker RE-4777 Scale Inhibitor followed by 200 bbls 8.6 PPG cut brine water at **5 BPM** and **2500 psi maximum pressure**. RD and release pump truck.
4. MI & RU pulling unit. Bleed pressure from well, if any. Pump down tbg with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required.
5. Release pkr at 3554'. POH with 2 7/8" tbg string and packer. LD pkr.
6. PU and GIH w/ Centrilift sub pump assembly, drain sub, 2 7/8" x 6' tbg sub, SN, and 118 jts 2 7/8" EUE 8R J-55 tbg, testing to 5000 psi. Suspend tbg with bottom of sub pump assembly at approximately 3700'.
7. Remove BOP's and install WH. RD & release workover unit.
8. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

AMH
3/11/2008

Chevron U.S.A. Inc. Wellbore Diagram : BOYD2G

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|-------------------------|-----------------|--------------------------|-----------------------------|------------------------|
| Lease: BOYD O I # 2 | | Well No.: BOYD O I # 2 2 | Field: FLD-PENROSE SKELLY | |
| Location: 660FSL1980FEL | | Sec.: N/A | Blk: | Survey: N/A |
| County: Lea | St.: New Mexico | Refno: | API: 3002510424 | Cost Center: UCU496400 |
| Current Status: ACTIVE | | | Dead Man Anchors Test Date: | |
| Directions: | | | | |



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|-------------------|------------------|--------------|-----------------------|--------------|----------------|
| KB: Kelly Bushing | DF: 0.00 | GL: 0.00 | Spud Date: 06/18/1945 | Compl. Date: | RRC Lease No.: |
| Updated by: ftrr | Date: 04/26/2007 | Prepared by: | Date: | | |