## RECEIVE

Form 3160-5 UNITED STATES (August 2007) MAR 2 6 2007 DEPARTMENT OF THE INTERIOR

FORM A	PPRO	VED
OMB No	1004-	0137
Experce I	also 21	2010

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Lease Serial No		

		5 Lease Serial No LC032650B				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No				
1 Type of Well Gas W	ell Other		8. Well Name and No A.B. COATES C FEDERAL	#22		
2 Name of Operator CHEVRON U.S.A.INC.			9 API Well No 30-025-11744			
3a Address 3b Phone No (include area code) 432-687-7375		10 Field and Pool or Exploratory Area JUSTIS; ABO MID (GAS)				
4 Location of Well (Footage, Sec., T. R.M., or Survey Description) 660 FNL, 2310 FEL, SECTION 24, UL - B, T-25-S, R-37-E			11 Country or Parish, State LEA COUNTY, NEW MEXICO			
12 CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTIC	CE, REPORT OR OTHER DAT	ſΑ		
TYPE OF SUBMISSION		TYPE OF ACT	ION			
Notice of Intent	Acidize Deep	,	`	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair New		•	Other WILL WOLK		
Final Abandonment Notice	☐ Change Plans ☐ Plug : ☐ Convert to Injection ☐ Plug	~~	porarily Abandon er Disposal			
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations: If the operation results in a multiple completion or icompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  11-19-07: MIRU. KILL TBG. TOH W/TBG.  11-19-07: MIRU. KILL TBG. TOH W/TBG.  11-20-07: TIH W/RBP TO 6114. TEST TBG TO 6000# BELOW SLIPS. COLLAR LEAK ON 190TH JT & 6TH JT.  11-21-07: SET RBP @ 6114, 6083, 6052, 6021 & 5990. WOULD NOT TEST. POSSIBLE PITTED CSG OR SQZ'D PERFS LEAKING. PUH TO 5176  11-26-07: SET RBP @ 5176. REL RETR TOOL. LOAD & TEST RBP & CSG W/CUT BRINE. CIRC W/PKR FLUID & CUT BRINE WATER. RIG DOWN.   Whis will journey for the foreign before the production within  A to TA  Submit plans for returning well to production within  4 Submit plans for returning well to production within  90 days or Submit plans for a band on men!  14 Thereby certify that the foregoing is true and correct. Name (Printed/Typed)						
DENISE PINKERTON  Title REGULATORY SPECIALIST						
Signature XX W 150	Pin Ker ton	Date 03/04/2008	ACCEPTED	FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE US				, I OIL HEOOHD		
Approved by	J- A	Title K	DMAR	2 4 2008		
	d Approval of this notice does not warrant or outle to those rights in the subject lease which we thereon		16	nvo		
	USC Section 1212, make it a crime for any pesentations as to any matter within its jurisdiction		to make to any Repair Offel CARLSBA	AND MANAGEMENTy false. D FIELD OFFICE		

OCD-HOBBS