

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM077004

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No
NMNM1159888. Well Name and No.
EXCALIBUR 17 FEDERAL 019. API Well No
30-025-36543-00-S110. Field and Pool, or Exploratory
BUFFALO VALLEY11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING INC

Contact: HENRY HOOD

3a. Address

P O BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405.767.4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T19S R33E SESE 860FSL 660FEL

Unit 9

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND THE ATTACHED UPDATED DIAGRAM FOR EXCALIBUR 17 FEDERAL 1.

(CHK PN 891087)

RECEIVED

MAR 26 2008

HOBBS OCD

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 3/24/08

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58889 verified by the BLM Well Information System

For CHESAPEAKE OPERATING INC, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 03/04/2008 (08KMS0472SE)

Name (Printed/Typed) HENRY HOOD

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DUNCAN WHITLOCK
Title LEAD PET

Date 03/24/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

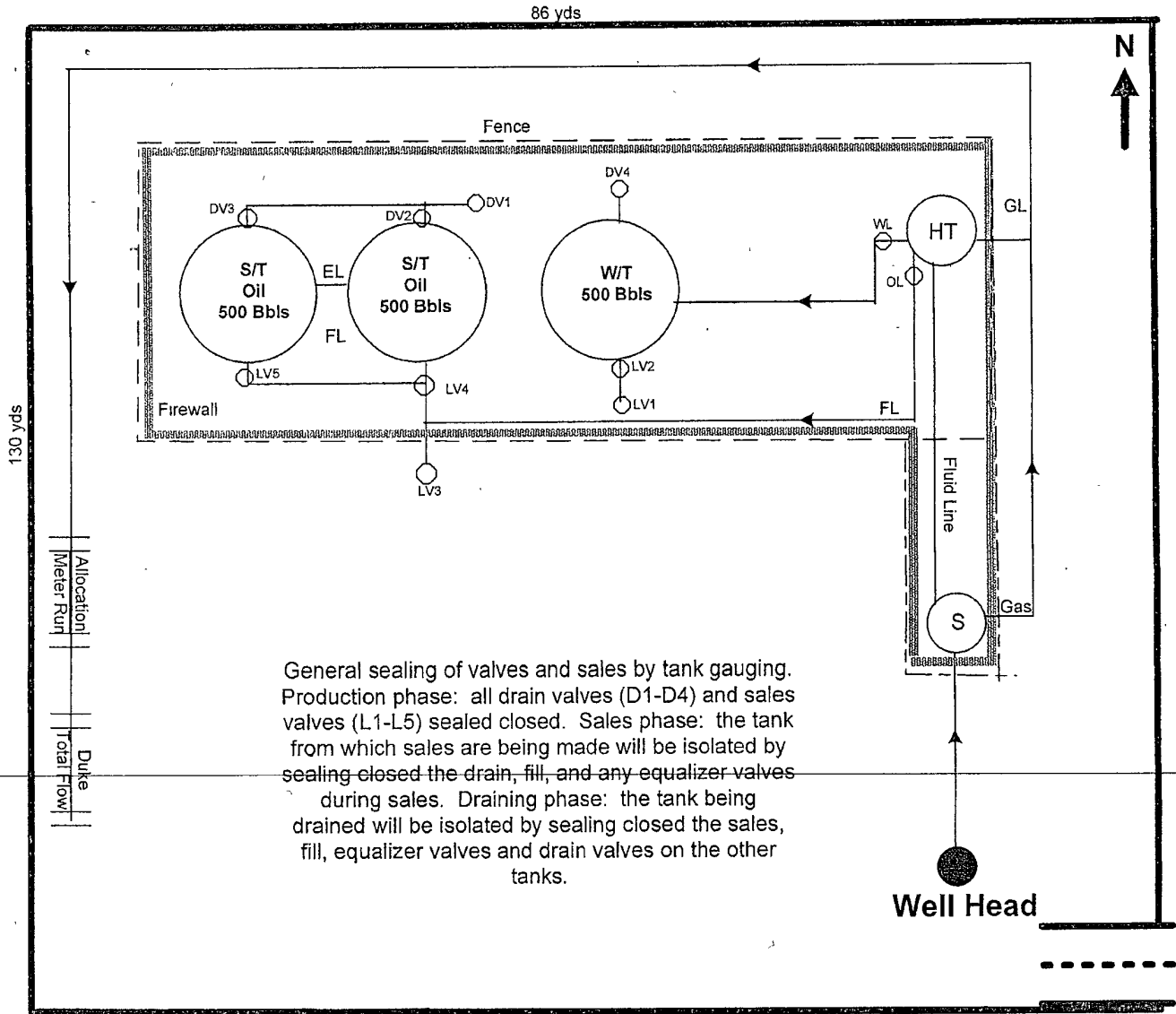
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CHESAPEAKE OPERATING, INC.

CHK Name & Number: EXCALIBUR 17 FEDERAL 1 891087
 API number: 30-025-36543
 County: LEA
 State: NM
 Field: GEM; MORROW
 Qtr Qtr Calls: N2 SE SE
 Sec/Twnshp/Rng: 17-19S-33E
 Number of Acres: 320.24000000000001

Regulatory Agency: BLM
 Lease Sign Type: APD WELL
 CA#: NMNM 115988
 APD Lease #: NMNM 77004
 Federal/Indian: FEDERAL
 Last Violation: NONE
 District: PERMIAN NORTH
 Field Office: HOBBS

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General sealing of valves and sales by tank gauging.
 Production phase: all drain valves (D1-D4) and sales valves (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks.

EXCALIBUR 17 FEDERAL 1 891087

This lease is subject to
 Chesapeake's Site Security Plan
 located at 6100 N. Western
 Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ
 Date: 08-10-06

Approved by:
 Date: