Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-38374

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
H.T. ORCUTT NCT-E

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number 5

2. Name of Operator
CHEVRON U.S.A. INC.

9. OGRID Number 4323

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat
MONUMENT TUBB/SKGS DRNKRD

4. Well Location
Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 2 Township 20-S Range 37-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: INTENT TO CONVERT TO FLOWING WELL				OTHER.			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO PULL ESP & CONVERT THE SUBJECT WELL TO A FLOWING WELL.
THE INTENDED PROCEDURE & CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 02-29-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: _____ TITLE Geologist DATE MAR 31 2008

Conditions of Approval (if any):

RECEIVED
MAR 03 2008
HOBBS OCD

H.T. Orcutt NCT-E #5 **02/22/08**
New Drill Completion in the [redacted]y/Tubb/Drinkard
Section 2, T20S, R37E, Unit F
Lea County, NM
30-025-39374

UCU935700
UWDPS-D7508

Completion Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 02/22/08. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. MI & RU workover unit. Bleed pressure from well. Remove WH. Install BOP's and test as required. RU Centrilift spooler. POH with 2-7/8" production tubing and sub pump. Stand back 2-7/8" production tubing and return test ESP to Centrilift.

3. MIRU WL. RIH w/ gauge ring and junk basket to bottom of Drinkard perfs at 7012'. Notify engineering if fill is tagged above 7012'. POH w/ gauge ring and junk basket. RD and release WL.

4. PU and GIH w/ 5-1/2" Arrowset packer and pump out plug w/ 2.25 profile nipple, on/off tool, and 205 jts of 2 7/8" production tbg. Set packer at 6466'.

5. Release tubing from on/off tool and circulate corrosion inhibited packer fluid up backside. Latch tubing onto on/off tool.

6. Pressure up and release pump out plug. (**Note: BHP ~2600 psi. 80% internal yield of 2-7/8" 6.5# J-55 tubing ~5800 psi.**)

7. Remove BOP's and install Vetco production tree. Swab well into production. RD & release workover unit.

8. Turn well over to production. Report producing rates, choke sizes, and flowing pressures.

Engineer – Richard Jenkins
432-687-7120 Office
432-631-3281 Cell

H.T. Orcutt NCT-E #5

Location:

1980' FNL & 1980' FWL, Sec-2, T-20S, R-37E	
Unit Letter:	F
Field:	Weir East/Monument/Skaggs
County:	Lea
State:	NM
Area:	Hobbs

Well Info:

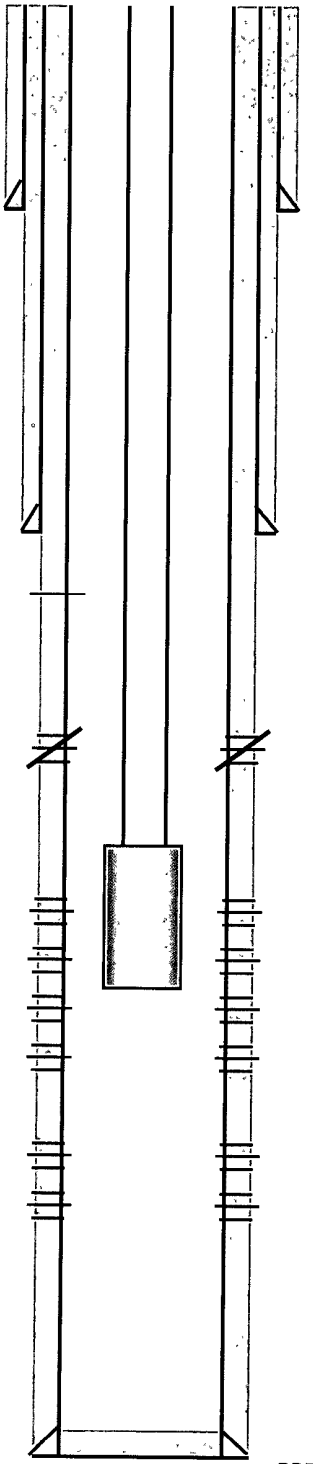
Spud Date:	7/14/2007
API:	30-025-38374
Cost Center:	UCU935700
WBS#:	UWDPS-D7508
RefNO:	JU2426
Lease:	State

Current
Wellbore Diagram

Elevations:

DF:	3619'
KB:	3620'
GL:	3602'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



DV Tool/ECP @ 3773'

Marker Jt @ 5720'

Marker Jt @ 6647'

Bottom of ESP @ 6560'

Surface Casing
- **Size:** 11 3/4", 42#, H-40 ST&C
- **Set: @** 533'
- **With:** 350 sx
- **Hole Size:** 14-3/4"
- **Circ:** yes
- **TOC @** Surface

Intermediate Casing
- **Size:** 8 5/8", 32#, J-55 LTC
- **Set @:** 2794'
- **With:** 880 sx
- **Hole Size:** 11"
- **TOC:** Surface

Perfs:

Blinebry - Squeezed	5714'-6092'

Perfs:

Tubb	6580'-98'
Tubb	6620'-30'
Tubb	6657'-74'
Tubb	6689'-96'
Tubb	6702'-08'
Tubb	6730'-40'
Tubb	6774'-86'

Perfs:

Drinkard	6902'-12'
Drinkard	6956'-66'
Drinkard	6982'-94'
Drinkard	7006'-12'

Production Casing
- **Size:** 5 1/2", 17#, L-80 LTC
- **Set @:** 7600'
- **With:** 2857 sx
- **Hole Size:** 7 7/8"
- **TOC:** Surface
- **By:** Circulation

Updated: 13-Dec-07
By: rjdg

PBTD: 7521'
TD: 7600'

H.T. Orcutt NCT-E #5

Location:

1980' FNL & 1980' FWL, Sec-2, T-20S, R-37E	
Unit Letter:	F
Field:	Weir East/Monument/Skaggs
County:	Lea
State:	NM
Area:	Hobbs

Well Info:

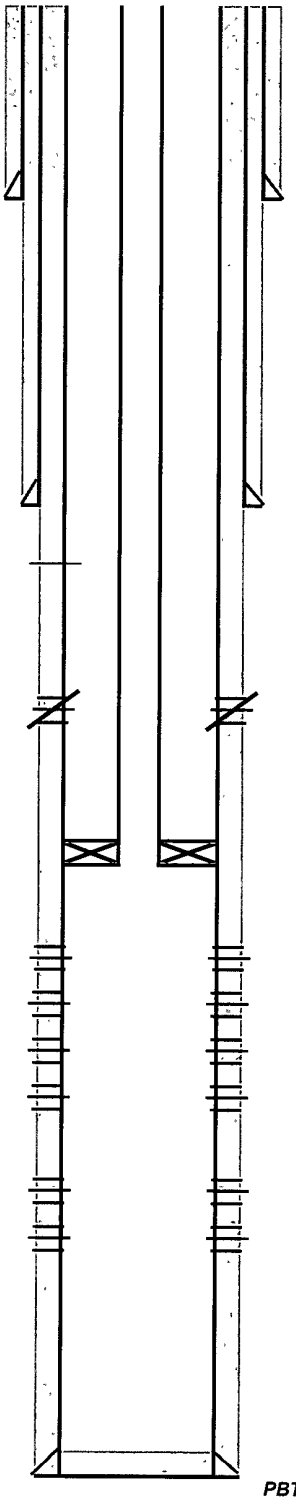
Spud Date:	7/14/2007
API:	30-025-38374
Cost Center:	UCU935700
WBS#:	UWDPS-D7508
RefNO:	JU2426
Lease:	State

Proposed
Wellbore Diagram

Elevations:

DF:	3619'
KB:	3620'
GL:	3602'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Surface Casing
Size: 11 3/4", 42#, H-40 ST&C
Set: @ 533'
With: 350 sx
Hole Size: 14-3/4"
Circ: yes
TOC @ Surface

Intermediate Casing
Size: 8 5/8", 32#, J-55 LTC
Set @: 2794'
With: 880 sx
Hole Size: 11"
TOC: Surface

DV Tool/ECP @ 3773'

Marker Jt @ 5720'

Perfs:
Blinebry - Squeezed 5714'-6092'

Proposed Tubing Detail

jts	Desc.	Length
205	2-7/8" 6 5# EUE Tbg	6457 5
	2-7/8" on/off tool w/ 2 25" profile	1 81
	5-1/2" Arrowset Packer	7
205	**EOT ==>**	**6466.31**

Marker Jt @ 6647'

Perfs:

Tubb	6580'-98'
Tubb	6620'-30'
Tubb	6657'-74'
Tubb	6689'-96'
Tubb	6702'-08'
Tubb	6730'-40'
Tubb	6774'-86'

Perfs:

Drinkard	6902'-12'
Drinkard	6956'-66'
Drinkard	6982'-94'
Drinkard	7006'-12'

Production Casing
Size: 5 1/2", 17# L-80 LTC
Set @: 7600'
With: 2857 sx
Hole Size: 7 7/8"
TOC: Surface
By: Circulation

Updated: 22-Feb-08
By: rjdg

PBTD: 7521'
TD: 7600'

CaseLowis Tubing Detail

as of: 2/12/2008 Well: **H.T. Orcutt NCT E #5**

Component Grouping	Part Type	Name of Component	Install Date	Quantity	Length	Top Depth	Bottom Depth
Tubing String	Tubing Sub - OD 2 875	J-55 2.875 OD/ 6 50# T&C External Upset 2 441 ID 2.347 Drift	12/26/2007	1	3.8	0	3 8
Tubing String	Tubing - OD 2.875	K-40 2.875 OD/ 6 50# T&C External Upset 2.441 ID 2 347 Drift	2/12/2008	207	6461.84	18	6479.84
Tubing String	Tubing Drain (Mechanical)	Drain Valve	2/12/2008	1	1	6479.84	6480 84
Tubing String	Tubing Sub - OD 2.875	J-55 2 875 OD/ 6.50# T&C External Upset 2.441 ID 2 347 Drift	2/12/2008	1	4	6480.84	6484 84
Tubing String	ESP Pump (Non-Serialized)	ESP Pump, Type DC-750, Model DPMT1 FER, New	2/12/2008	1	7.55	6484.84	6492 39
Tubing String	ESP Pump (Non-Serialized)	ESP Pump, Type DC-750, Model DPMT1 FER MNL, New	2/12/2008	1	19 05	6492.39	6511.44
Tubing String	ESP Gas Separator (Non-Serialized)	ESP Gas Separator, Model DRS FER N AR, No Screen, New	2/12/2008	1	2 6	6511 44	6514.04
Tubing String	ESP Seal (Non-Serialized)	ESP Seal, Model DSFB3 FER SB PFSA HL NO PNT, New	2/12/2008	1	4 45	6514 04	6518.49
Tubing String	ESP Motor (Non-Serialized)	ESP Motor, Model DMF, New	2/12/2008	1	21.1	6518 49	6539.59
Tubing String	ESP Motor (Non-Serialized)	ESP Motor, Model DMF, New	2/12/2008	1	20 9	6539 59	6560.49
Tubing String	ESP Pressure Sensor (Non-Serialized)	ESP Pressure Sensor, Centinel-3, Model ASM-5000, New	2/12/2008	1	4.1	6560 49	6564.59
Tubing String	ESP Motor Flat Cable	ESP-Motor Flat Cable, Part No C53177, Size 375/LD., New, Monel	2/12/2008	1	110	6564 59	6674.59
Tubing String	ESP Cable	ESP Cable - # 2, Type CEL LD.	2/12/2008	1	6560	0	6560
					79.75		